

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Pogo Producing Company

3. ADDRESS OF OPERATOR
P. O. Box 10340, Midland, TX. 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FN & EL
AT TOP PROD. INTERVAL: 1980' FN & EL
AT TOTAL DEPTH: 1980' FN & EL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Run 5-1/2" csg.

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM-19199

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cal-Mon

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Sand Dunes-Cherry Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 35, T-23-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3475.2' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/1/86 TD 6382' MW 10.2#
Raise BOP & weld nipple on 8-5/8' csg
Ran 33 jts (1430.81') 5-1/2" 15.5# K-55 STC Rge 3 csg + 115 jts (4954.21')
14# K-55 STC Rge 3. FS 1.35', FC 1.48', DV 4.58', total string 6392.43',
FS + FC + DV thrd lkd. Cent on 1,3,5,7,9,11,13,59 & 61st jts. CB on 58 &
59th jts.
FS @ 6382'. HOWCO cmtd 1st stage w/750 sxs 50-50 poz w/2% gel + 6# salt +
1/4# celloseal. (14.1 ppg). Good returns throughout. CIP 4:15am MDT 8/2/86
Open DV & circ. Rec cement

8/2/86 WOC & circ thru DV
Cemented 2nd stage w/885 sxs Lt w/15# salt + 1/4# flocele/sx (13.2 ppg)
followed w/100 sxs Cl C Neat (14.8 ppg). Good returns throughout.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David Beathard TITLE Petroleum Engineer DATE 8/11/86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

AUG 19 1986