

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Pogo Producing Company

3. ADDRESS OF OPERATOR  
P.O. Box 10340, Midland, TX 79702 D. C. D.

4. LOCATION OF WELL (REPORT LOCATION CAREFULLY. See space 17 below.)  
AT SURFACE: 1980' FN & EL  
AT TOP PROD. INTERVAL: 1980' FN & EL  
AT TOTAL DEPTH: 1980' FN & EL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

☐  
☒  
☒  
☐  
☐  
☐  
☐  
☐

(other) Temporarily Abandon

RECEIVED BY

NOV 24 1986

5. LEASE

NM-19199

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Cal-Mon

9. WELL NO.  
5

10. FIELD OR WILDCAT NAME

Sand Dunes - Cherry Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 35, T-23-S, R-31-E

12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3475.2' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 8/07/86 MIRU Monument Well Services Unit. Install BOP. Perforate csg w/4" csg gun 6061-6077' (17' - 34 shots). RIH RTTS + SN on 2-3/8" 4.7# J-55 EVE 8rd tbg, tested tbg to 6000# GIH. Set pkr @ 6001'.
- 8/08/86 Swab SW. Dowell acidized perfs w/2000 gals. 7 1/2% NEFE + 60 FCNB. AIR 4.4 BPM @ 1950#. ISDP 600#. Swab dry.
- 8/11/86 FL @ 3500'. Dowell fraced perfs w/19,000 gals. gelled FW + 357,000 SCFN2 + 41,200# 20-40 sand. AIR 11.5 BPM @ 3900#. Max TP 4070#. ISDP 1680#. Flowed 99 BW in 5 hrs, TP 1500# to 0#. Swab w/stain oil.
- 8/27/86 Install 160D-174-74 pumping unit & base. Ajax 6 1/2 x 8" engine.
- 8/28/86 RIH 2 x 1 1/2 x 16 pump + 6' x 1" gas anchor on 161-3/4" + 82-7/8" Grade C rods + 1-6' Pony rod. Pump well water.
- 11/06/86 SI well 11:00 AM 11/06/86. Temporarily abandoned.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David Beathard TITLE Petroleum Engineer DATE 11/10/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 11-17-86  
CONDITIONS OF APPROVAL, IF ANY:

