

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

ckf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Pogo Producing Company							
3. ADDRESS OF OPERATOR P. O. Box 10340, Midland, Texas 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & FEL At top prod. interval reported below 1980' FNL & FEL At total depth 1980' FNL & FEL							
14. PERMIT NO.				DATE ISSUED 7/17/86			
15. DATE SPUDDED 7/23/86		16. DATE T.D. REACHED 8/1/86		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 3475.2 GR 3486' KB	
20. TOTAL DEPTH, MD & TVD 6382'		21. PLUG, BACK T.D., MD & TVD 6336'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0'-6382'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron-Litho Density, Dual Laterolog Micro SFL						27. WAS WELL Cased	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		554'		12 1/4"	
5 1/2"		14 & 15.5#		6382'		7 7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						2 3/8"	
						6001'	
						6001'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6061'-6077' w/4" csg gun (17' - 34 shots) 2 JSPF				DEPTH INTERVAL (MD)			
				6061'-6077'			
				6061'-6077'			
				AMOUNT AND KIND OF MATERIAL USED			
				2000 gal 7 1/2% NEFF			
				19,000 gal gelled FW +			
				357 MCF N ₂ + 41,200# 20-40 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						GAS—MCF.	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
						11-21-86	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY TA	
35. LIST OF ATTACHMENTS CNL-Density Log, DLL-MSFL, Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
[Signature]		Petroleum Engineer				11/11/86	

*(See Instructions and Spaces for Additional Data on Reverse Side)