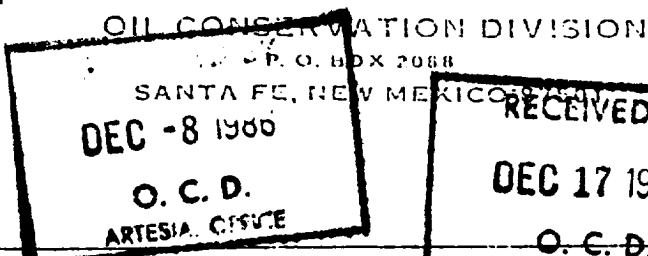


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐

5b. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG JACKS. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Santa Fe Energy Operating Partners, L.P.	8. Form of Lease Name H. B. State
3. Address of Operator 500 W. Illinois, Suite 500, Midland, TX 79701	9. Well No. 1
4. Location of well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Undes. Cedar Canyon Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3066.5'	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 12 1/4" hole to 3050'. Ran 32 jts 60.7 ppf S95, 3 jts 51.0 ppf S95, 13 jts 40.5 ppf NT80 and 23 jts 40.5 ppf K55 ST&C 10 3/4" casing (3028') & set at 3025'. Pump 1000 gal flo check and 350 sx Howco lite with 15# salt per sack and 1/4# flocele per sack followed by 300 sx Class "C" with 2% CaCl₂. Plug down at 5:00 AM 11/25/86. Ran woc to 1/2 hr temperature survey. TOC at 350'. Pump 50 sx Class C with 2% CaCl₂ down back side. Circulated 5 sx to surface. Close BOP. Pressure up to 400 psi on back side. Held ok. Bleed pressure off. No flow back. Test casing and BOP stack to 1500 psi, held ok. Drill out 9:00 pm 11/26/86. woc 27 1/2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Burton Mike Burton TITLE Sr. Drilling Engineer DATE 12-4-86

Original Signed By Mike Williams TITLE Oil & Gas Inspector DATE DEC 22 1986

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

