

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		5a. Indicate Type of Lease State ☒ Fee ☐	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		5. State Oil & Gas Lease No.	
3. Name of Operator Santa Fe Energy Operating Partners, L.P.		7. Unit Agreement Name	
4. Address of Operator 500 W. Illinois, Suite 500, Midland, TX 79701		8. Farm or Lease Name H. B. State	
6. Location of Well BY LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>24S</u> RGE. <u>29E</u> NMPM		9. Well No. 1	
10. Field and Pool, or Wildcat Undes. Cedar Canyon Morrow		12. County Eddy	
11. Date Spudded 11-19-86	16. Date T.D. Reached 1-2-87	17. Date Compl. (Ready to Prod.) 1-30-87	18. Elevations (DF, RKB, RT, GR, etc.) 3066.5
19. Elev. Casinghead 14,030'	21. Plug Back T.D. 13,870'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools All
24. Producing Interval(s), of this completion - Top, Bottom, Name 13,449-13,576' Morrow			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Compensated Densilog Neutron Gamma Ray, Dual Laterolog Gamma Ray, Dual Induction Focused Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	61	300'	17 1/2"
10 3/4"	60.7 & 40.5	3025'	12 1/4"
7 5/8"	39 & 33.7	10430'	9 1/2"
CEMENTING RECORD		AMOUNT PULLED	
335 sx C1 C		None	
4350 sx Howco Lite & 350		None	
sx C1 C		None	
700 sx 50-50 Poz A		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
5"	9924'	14,030'	885
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8	13,322'	13,329'	
31. Perforation Record (Interval, size and number)			
13,449-451'			
13,454-462'			
13,556-564'			
13,574-576'			
- 2 JSPF, 39 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
		None	
33. PRODUCTION			
First Production 2-1-87	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI WOPL
Date of Test 2-3-87	Hours Tested 2	Choke Size Var	Prod'n. For Test Period 0
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
0	922	4	--
Flow Tubing Press. 2977	Casing Pressure pkc	Calculated 24-Hour Rate 0	Oil Gravity - API (Corr.) N/A
Disposition of Gas (sold, used for fuel, vented, etc.) Vented			Test Witnessed By
List of Attachments C-122, Inclination, Logs			

SIGNED Billie Hood Billie Hood

TITLE Sr. Production Clerk

DATE 2-13-87