CUST MINUTION		ERVATION DIV IC	i i i i i i i i i i i i i i i i i i i	C-104 I d 10-1-78
		O. 110X 2001 NEW MEXICO 87501	•	
LAND UPPILY	RECUE	ST FOR MELOHADLE		
OPERATOR OPERATOR 1. PRURATION OFFICE	AUTHORIZATION TO T	RECEIVED BY	AL GAS	
CITATION	Inron Milt 16	DEC 24 1986		
P. O. Box 2267, Mic	dland, Texas 79702	ARTESIA, OFFICE		
Reeson(s) for filing (Chrch prop. New Well	er basj Change in Transporter of:	Other (Please	explainj	
Recompletion Change in Ownership		Dry Cas		•
If change of ownership give na and address of previous owner		Condensate []		<u></u>
DESCRIPTION OF WELL A				
Fort 7 Com.	Well No. Pool Name, Includ	h = 1- : /	ind of Lease	Lease
Location		toka/ s	tate, Federal or Fee Fee	
Unit Letter;	Feet From The	_Line and2310	Feet From The	
Line of Section 7	Township 24S Range	, NMPM,	Eddy	Cou
DESIGNATION OF TRANSP Nome of Authorized Transporter of	ORTER OF OIL AND NATURAL	L GAS	which approved copy of this form is	
Name of Authorized Transporter of	Casinghead Gas a of Dry Gas X			
HNG OTL COMPANY	nron lift La Co	P. O. Box 2267,	which approved copy of this form is Midland, Texas 79702	to be sentj
If well produces oil or liquids, give location of tanks.	1 1 Rde	NOT NOT	When Z / G	 ?
If this production is commingled COMPLETION DATA	with that from any other lease or p	ool, give commingling order nu	mber:	
Designate Type of Comple	ction - (X) Oil Well Gas We	i i i i i i i i i i i i i i i i i i i	Deepen Plug Back Same Re:	s'v. Dill. Re
Date Spudded 10/22/86	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	F
Elevations (DF, RKB, RT, CR, etc. 2948.6' GR		12,311 ' Top Oil/Gas Pay	12,225' Tubing Depth	
Perforations	Atoka	12,125	2-7/8" At 10. Depth Casing Shoe	350'
12125-12139	TUBING CASING	AND CEMENTING RECORD	10,700'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEM	ENT
<u> </u>		608'	550	
8-3/4"	9-5/8"	<u> </u>	1550	
6-1/8"	4-1/2" Liner	<u>12311' TOL: 103</u>	<u> </u>	
EST DATA AND REQUEST	FOR ALLOWABLE (Test must b able for this	e after recovery of total volume of depth or be for full 24 hours)	load oil and must be equal to or e	xceed top all
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pun		<u> </u>
ength of Test	Tubing Pressure	Casing Pressure	Choze Size	
ctual Prod. During Test	Oil-Bbie.	Water - Bbls.	Gas - MCF	
AS WELL				
ctual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/AMCF		
1100 Melhod (pilol, back pr.)	24 hours Tubing Pressure (shut-in)	0	Gravity of Condensate	
Back Pressure	3450	Casing Pressure (Shut-in) 1500	Choze Size 12/64"	Mar - an sa
RTIFICATE OF COMPLIAN	CE		ERVATION DIVISION	
ereby certify that the rules and	regulations of the Oll Conservation	11	PR 1 5 1987	•
IF THE DEPR COMBLIAN WITH	and that the information given e best of my knowledge and belief.		riginal Signed By	
the the trop and complete to the	\cap			
		IT ATAT F		
·		TITLESo	pervisor District I	
Betty A	ildon	This form is to be fil	ed in compliance with RULE	
Betty A	-	This form is to be fit If this is a request for well, this form must be at	ed in compliance with RULE is or allowable for a newly drilled companied by a tabulation of i	or deenee.
Betty A	latory Analyst	This form is to be fit If this is a request fo well, this form must be ac tests taken on the well in All sections of this fo	ed in compliance with RULE is or alloweble for a newly drilled companied by a tabulation of t a accordance with RULE 111. ormimust be filled out complete	or deepen: Die devlatic
Betty Gildon, Regu	llatory Analyst	This form is to be fit If this is a request fo well, this form must be ac tosts taken on the well in All sections of this for able on new and recomple Fill out only Section	ed in compliance with RULE is or alloweble for a newly drilled companied by a tabulation of t a accordance with RULE 111. ormimust be filled out complete	or deepen: the deviationally for allow