

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Fort 7 Com.

2. Name of Operator
HNG OIL COMPANY
3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

9. Well No.
1
10. Field and Pool, or Wildcat
Malaga /Atoka/

4. Location of Well	
UNIT LETTER <u>0</u>	LOCATED <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>2310</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>7</u> TWP. <u>24S</u> RGE. <u>29E</u> NMPM

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10/22/86	11/21/86	12/3/86	2948.6' GR	2948.6'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
12,311	12,225			X

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
12,125 - 12,139 (Atoka Bank)		No
26. Type Electric and Other Logs Run		27. Was Well Cored
CNL/LDT, DLL/MSFL		NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	608'	17-1/2"	350 lite & 200 Hi Early	Circulated
9-5/8"	36#	2650'	12-1/4"	1200 lite & 350 C1 C	Circulated
7"	23#	10700'	8-3/4"	800 lite & 400 C1 H	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	10350	12311	300 C1 H	-	2-7/8"	10350	10350

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,125 - 12,139 (.33" 15)		12125-12139	2500 gal 7-1/2% HCL w/Additives and 500 SCF N2/bbl.

33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
11/28/86		Flowing		SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
11/29/86	24	12/64"		0	1100
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
550	Sealed				

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
Logs, Inclination Survey, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty GildonTITLE Regulatory AnalystDATE 12/22/86