



State of New Mexico

ENERGY — MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

Santa Fe, New Mexico 87504-2088

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APR - 2 1987

O. C. D.

Form C-132

Revised 10/1/86

FOR DIVISION

USE ONLY:

APPLICATION FOR WELLHEAD PRICE CEILING CATEGORY DETERMINATION

APPROPRIATE FILING FEE(S) ENCLOSED? YES \_\_\_\_\_ NO \_\_\_\_\_

DATE COMPLETE APPLICATION FILED \_\_\_\_\_

DATE DETERMINATION MADE \_\_\_\_\_

WAS APPLICATION CONTESTED? YES \_\_\_\_\_ NO \_\_\_\_\_

NAME(S) OF INTERVENOR(S), IF ANY: \_\_\_\_\_

- FILING FEE(S) -

Effective October 1, 1986,  
a non-refundable filing fee  
of \$25.00 per category for  
each application is mandatory.  
(Rule 2, Order No. 2-5878-8-3)

5A. Indicate Type of Lease

LEASE ☐FEE ☒

5. State Oil &amp; Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Fort 7 Com.

9. Well No.

1

10. Field and Pool, or Wildcat

Malaga/Atoka

12. County

Eddy

2. Name of Operator

Enron Oil &amp; Gas Co. (successor in interest to HNG Oil Company)

3. Address of Operator

P. O. Box 1188, 23M5, Houston, Texas 77251-1188

4. Location of Well

UNIT LETTER 0 LOCATED 660 FEET FROM THE south LINE

AND 2310

FEET FROM THE east LINE OF SEC. 7 TWP. 24S RGE. 29E NMPM

11. Name and Address of Purchaser(s)

GasMark, Inc., Suite 840, Loop Central Three, 4828 Loop Central Dr., Houston, TX 77081

Check appropriate box for category sought and information submitted. Enter  
required information on lines 1 and 2, below.

1. Category(ies) sought (By NGPA Section No.) 103

2. Filing Fee(s) Amount enclosed: \$ 25.00

3. All applications must contain:

- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK  
☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT  
☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111  
☒ d. AFFIDAVITS OF MAILING OR DELIVERY

4. In addition to the above, all applications must contain the items  
required by the applicable rule of the Division's "Special Rules for  
Applications for Wellhead Price Ceiling Category Determinations" as  
follows:

- A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000  
Feet Deeper Test)  
☐ All items required by Rule 14(1) and/or Rule 14(2)
- B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)  
☐ All items required by Rule 15
- C. NEW ONSHORE PRODUCTION WELL UNDER SEC. 103  
☒ All items required by Rule 16A or Rule 16B
- D. SEC. 107 HIGH-COST NATURAL GAS (TIGHT FORMATION, DEEP, COAL  
SEAM, AND PRODUCTION ENHANCEMENT)  
☐ All items required by Rule 17(1), Rule 17(2), Rule 17(4),  
or Rule 17(5)
- E. STRIPPER WELL NATURAL GAS UNDER SEC. 108  
☐ All items required by Rule 18

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED  
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY  
KNOWLEDGE AND BELIEF.

D. W. Deal

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

Title Mgr., Marketing Administration

Date 3/26/87

FOR DIVISION USE ONLY

- ☐ Approved  
☐ Disapproved

The information contained herein includes all  
of the information required to be filed by the  
applicant under Subpart 8 of Part 274 of the  
FERC regulations.

EXAMINER