

OIL CONSERVATION DIVISION

P. O. BOX 2068

SANTA FE, NEW MEXICO 87501

RECEIVED

NOV 01 '88

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

PROPERTY ADDRESS	
INFORMATION	
SANTA FE	☒
FILE	☒
USGS	
LAND OFFICE	
TRANSPORTATION	☒
OIL	☒
GAS	☒
OPERATION	☒
PRODUCTION OFFICE	

I. OPERATOR
Santa Fe Energy Operating Partners, L.P.
Address
500 W. Illinois, Suite 500, Midland, TX 79701

Reason(s) for filing (Check proper box)

New Well	☒
Recompletion	☐
Change in Ownership	☐
Change in Transporter of:	
Oil	☐
Coalinghead Gas	☐
Dry Gas	☐
Condensate	☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Hargis	1	Undes Otis Morrow	State, Federal or Fee Fee	
Location				
Unit Letter	G	1980 Feet From The North Line and 1980 Feet From The East		
Line of Section	24	Township 22S	Range 27E	NMPM, Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Coalinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Llano	P. O. Box 1320, Hobbs, NM 88241	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? when	
	Yes 10-28-88	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Res.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-29-86	4-2-87	12,296'	12,168'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3054.7' GR	Morrow	11,676'	11,602'					
Perforations	Depth Casing Shoe							
11,676-11,910'								
TUBING CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	287	300 SX					
12 1/4	9 5/8	2,224	1760 SX					
8 1/2	7	10,063	800 SX					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
384	24 hr	--	--
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flow	3600	0	Variable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billie Hood
(Signature)

Sr. Production Clerk

OIL CONSERVATION DIVISION

NOV 04 1988

APPROVED _____, 19__

BY Original Signed By
Mike Williams

TITLE _____

This form is to be filed in compliance with N.M.C. 19-1-104
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All requests for allowable must be filed out completely for all wells in the pool.