							C757						
District I PO Box 1980, Hobbs, NM 88241-1980					State of New Mexico Energy, Minerals & Natural Resources Department			nent		√∤ F	evised (Form C-101 October 18, 1994	
District II 811 South First, a	Anesia, NM	88210		0		ICEDVATI	ON DIVIS		<u> </u>		Inst	ructions on back	
District III 1000 Rio Brazos			0	0	20	040 South I Inta Fe, NN	Pacheco	ION	Subn	nit to A	State	e District Office Lease - 6 Copies Lease - 5 Copies	
District IV 2040 South Pache	co, Santa F	e, NM 87.	505			,				r	-	•	
APPLICA	TION	FOR	PEF	RMIT T	IO DRI	LL, RE-EN		T EPEN	PLUG	Ð.	-	DED REPORT	
Nationa	l Enor					me and Address.						RID Number	
National Energy Group, Inc. / 4925 Greenville Ave., Suite 1400 Dallas, TX 75206							OCT = 2 1936 015583						
								22	<u>). 1.</u> []]	V.	30 - 0	15-25688	
' Property Code 008360			Hargis				' Property Name					* Well No. 1	
						⁷ Surface	Location						
UL or lot no.	Section 24	Towns 22S	hip	Range 27E	Lot Idn	Feet from the 1980	North/South North		Feet from the 1980	1	iest line IST	County Eddy	
		8	Pro	posed	Bottom	Hole Loca	tion If Diff	erent	From Sur	face		_l	
UL or lot no.	UL or lot no. Section To		wnship Range		Lot Idn	Feet from the	North/South line		Feet from the East/West		est line	County	
WILDCA			-	d Pool 1		96617.		. <u>1</u>	" Ргоро	red Pool 2			
		13110	<u>idi</u>	tra Be	nd; B	The Spling	ļ			<u></u>			
Work Type Code ¹² Well				Well Type	Code	¹⁾ Cabl	ble/Rotary		14 Lease Type Code 15		и Сгоц	nd Level Elevation	
Р	<u>Р</u>		G			Rotary			Р			3054.7	
"* Multiple			" Proposed 1 7 180		Bone Spr		<u> </u>		" Contractor			" Spud Date 9/30/96	
				21	Propos	ed Casing a	and Cement	Prog	gram	<u>-</u> <u>k</u>			
Hole Size		Casing Size		Size	Casir	ig weight/foot	Setting Dep 287		Sacks of Cement			Estimated TOC	
1/2 12 1		9 5/8			40		207		300			Surface	
	8 <u>1</u>		7		26	<u></u>	10063		800		1	Surface 6700	
6 1/8	6 1/8		4월		13.5		9717 - 12294		420		9717		
²⁷ Describe the p	proposed pr	ogram.	If this	applicatio	on is to DEE	PEN or PLUG B	ACK give the dat	a on the	present product	live zone	and propos	ed new productive	
1. Set 2. Perf 3. Swat	RBP @ Forate test,	10000 Bone acid)' t Spr lize	to aba rings e if n	ndon Wc @ 7162- ecessar	olfcamp pe 7180.	rfs @ 1009	95-10					
²⁰ [hereby certify	that the inf	ormation	oiver	above in	110 and								
²³ I hereby certify of my knowledge Signature:	that the inf and belief.		given	above is u	ue and comp	ļ	OII	L CO	NSERVA'	TION	DIVIS	ION	
of my knowledge Signature: Printed name:	and belief. D, E, d	Drie	zk	above is u	ue and comp		approved by:	LCO	NSERVA	TION	DIVIS	ION	
of my knowledge Signature: Printed name:	and belief. $ \begin{array}{c} 0, & \mathcal{E}, & \mathcal{L} \\ 0, & \mathbb{E}, & \mathcal{V} \end{array} $	Urie Iright	zk.	above is tr	ue and comp	7		LĊO		TION		ION	

Measurements and dimensions are to be Jet/inches. Well locations will refer to the New . Jkico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- Operator's OGRID number. If you do not have one it will be 1 assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD
- 9 and 10 The proposed pool(s) to which this well is beeing drilled.
- 11 Work type code from the following table:
 - N New well
 - ε Re-entry
 - D Drill deeper Ρ
 - Plugback Α
 - Add a zone
- 12 Well type code from the following table:
 - 0 Single oil completion
 - G Single gas completion
 - М Mutiple completion
 - T Injection well
 - S SWD well w
 - Water supply well С Carpon dioxide well
- 13 Cable or rotary drilling code
 - С Propose to cable tool drill
 - R Propose to rotary drill
- 14 Lease type code from the following table: S State P Priv ste
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No
- 17 Proposed tota: depth of this well
- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known
- 20 Anticipated spud date.
- Proposed hole size ID Inches, proposed casing OD inches, 21 casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed comenting volume, and estimated top of cement
- Brief description of the proposed drilling program and BOP 22

program. Attach additional sheets if necessary.

23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

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