

RECEIVED BY
JAN 12 1987
O.C.D.

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR Santa Fe Energy Operating Partners, L.P.
3. ADDRESS OF OPERATOR
500 W. Illinois, Suite 500, Midland, TX 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FEL & 1980' FNL of Sec. 33
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

(other) Spud & cmt csg.

5. LEASE
NM 45236
6. INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Sterling Silver 33 Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Undes. W. Sand Dunes Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
33, T-23S, R-31E
12. COUNTY OR PARISH Eddy
13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3390.5'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud: 12-22-86 @ midnight

12-24-86: 17 1/2" hole. Set 13 3/8" H-40 @ 650'. Cmt w/450 sx Cl C 4% gel 1/4 flocele, 13.1 ppg 1.88 cu.ft./sx followed by 250 sx Cl C 2% Ca. Circ 75 sx. Centralizers @ 590', 430', 310', 190', and 170'. WOC 26 hrs. Test to 1000 psi. Resumed drilling 12-25-86. Hole size 12 1/4".

12-30-86: Set 9 5/8" 40# TCA55 LT&C @ 4258'. Cmt w/2000 sx Howco Lite 1.84 cu.ft./sx. Tail in w/200 sx Cl C 2% caCl₂. Plug down @ 10:00 p.m.. WOC 4 1/2 hrs. 1" back side to 330' w/100 sx Cl C 2% CaCl₂. 1.32 cu.ft./sx 14.8 ppg. Circ 10 sx to surface. WOC 35 hrs. Test to 1500 psi. Resumed drilling 1-2-87.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Billie Hood Billie Hood TITLE Sr. Prod. Clerk DATE 1-7-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

