

CISF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAR 11 1993

O. C. D.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.  
550 W. Texas, Suite 1330, Midland, TX 79701 (915)687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FEL and 1980' FNL, Sec. 33, T-23S, R-31E (G)

5. Lease Designation and Serial No.  
NM-45236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Sterling Silver 33 Fed #2

9. API Well No.

10. Field and Pool, or Exploratory Area  
West Sand Dunes Morrow

11. County or Parish, State  
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is planned to plug back the current Morrow/Atoka "Teal" perforations at 14,808'-14,818' using a CIBP set at 14,778' with 35' of cement on top. The Morrow/Atoka "Poker Lake" will be perforated at 14,264'-14,276' and stimulated as necessary to return the well to production.

Estimated start date for this work is February 27, 1993.

RECEIVED  
FEB 24 11 03 AM '93  
CARTER  
AREA IN CHARGE

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Sr. Production Clerk Date Feb. 23, 1993

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date 3-9-93

Conditions of approval, if any: