

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

Form C-103
Revised 10-1-78

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OPERATOR	<input checked="" type="checkbox"/>

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JAN 23 1987

O. C. D.
ARTESIA, OFFICE

PI No. 30-015-25699

1. Indicate Type of Lease

State ☒ Fee ☐

2. State Oil & Gas Lease No.

K-3271

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO REWORK OR REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR ARTESIA OFFICE" FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER J 1652 FEET FROM THE south LINE AND 1980 FEET FROM

THE east LINE, SECTION 2 TOWNSHIP 22-S RANGE 30-E NMPM.

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O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name

James-A

9. Well No.

2

10. Field and Pool, or Wildcat

Wildcat Delaware

15. Elevation (Show whether DF, RT, GR, etc.)

3186' (unprepared)

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPER. ☒

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-20-86: Spud 17 1/2" hole at 6:00 p.m. MST.

12-21-86: TD'd 17 1/2" hole at 6:00 a.m. Set 13 3/8" 54.5# K-55 ST&C csg at 400' with 600 sx Class "C" cement w/2% CaCl. Circ 34 sx. Bumped plug at 10:45 a.m. WOC 18 hrs. NU & tested BOP to 1000 psi for 30 min - tst'd ok.

12-22 thru

12-28-86: Drlg.

12-29&30-86: TD'd 12 1/4" hole at 3463' at 12:45 a.m. Set 8 5/8" 24#, K-55 ST&C csg at 3463' with 1000 sx Class "C", 20% DD, 23#/sx salt, 1/2#/sx celloseal + 200 sx Class "C", 10# /sx salt. Displaced with 218 BFW. Circ 200 sx. Plug down at 11:10 a.m. 12-29-86. WOC 24 hrs. Tested casing to 1000 psi for 30 min - ok.

(Notified M. Stubblefield - NMOC 12-29-86)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ralph J. Roper for W. J. Mueller TITLE Engineering Supervisor, Reserve DATE December 29, 1986

Original Signed By
Mike Williams

APPROVED BY Oil & Gas Inspector TITLE Oil & Gas Inspector DATE FEB 5 1987

CONDITIONS OF APPROVAL, IF ANY: