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NEW MEXICO 87501
O. C. D.
ARTESIA, OFFICE

API No. 30-015-25699

3a. Indicate Type of Lease
State Fee
3. State Oil & Gas Lease No.
K-3271

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER
Name of Operator
Phillips Petroleum Company
Address of Operator
4001 Penbrook Street, Odessa, Texas 79762
Location of Well
UNIT LETTER **J** **1652** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **2** TOWNSHIP **22-S** RANGE **30-E** NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
James-A
9. Well No.
2
10. Field and Pool, or WHdcat
Wildcat-Delaware

15. Elevation (Show whether DF, RT, GR, etc.)
3177' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
FULL OR ALTER CASING
OTHER
PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:
REMEDIAL WORK
COMMENCE DRILLING OPS.
CASING TEST AND CEMENT JOB
OTHER Perf & treat
ALTERING CASING
PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Continued from report dated 2-13-87:
2-09-87: Perf'd 5-1/2" csg with 4" OD csg gun 2JSPF 5862'-5878' (16' 32 holes).
2-10 thru
2-13-87: Treated perfs 5862'-5878' with 1600 gals 15% NEFE HCL acid. Swbd back 4 BO, 39 BLW. Frac'd perfs 5862'-5878' with 11,000 gals 2% gelled KCL, 1350 gals Methanol, 17,000# 12/20 sand, 15 tons CO₂.
2-14 thru
2-22-87: Swbd and flow tested to tank.
2-23-87: Perf'd 5-1/2" csg 2JSPF from 5625'-5627' & 5635'-5658'.
2-24-87: Treated perfs 5625'-5658' with 2500 gals 15% NEFE HCL.
2-25 thru
3-12-87: Swbd back all of load, flowed well to test tank. rec'd 3403 BO.
3-13-87: Began potential test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
APPROVED BY W. J. Mueller TITLE Engineering Supervisor, Reserve DATE 3-24-87
Mike Williams Original Signed By
Oil & Gas Inspector
DATE MAR 31 1987