

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JAN 19 1987
O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-7

API No. 30-015-25699

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

Name of Operator

Phillips Petroleum Company ✓

Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER J 1652 FEET FROM THE south LINE AND 1980 FEET FROM
THE east LINE, SECTION 2 TOWNSHIP 22-S RANGE 30-E NMPM.

3a. Indicate Type of Lease

State ☒

Fee ☐

3. State Oil & Gas Lease No.

K-3271

7. Unit Agreement Name

8. Farm or Lease Name

James-A

9. Well No.

2

10. Field and Pool, or Wildcat

Wildcat Delaware

15. Elevation (Show whether DF, RT, GR, etc.)

3177' GR, 3188' RKB

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Continued from report dated December 29, 1986:

12-30-86 thru

1-03-87:

Drlg. TD'd 7-7/8" hole at 6:30 P.M. on 1-03-86.

1-04-87:

Ran DLL-SFL,GR-Cal TD to 3500'; CNL-LDT, GR-Cal TD to 3500'; CNL-GR-Cal 3500' to surface; EPT-GR-Cal TD to 3200'. Set 5-1/2" 15.5# & 14# K-55 ST&C casing at 6000'. Cemented with 150 sx Class "C", 20% DD, 1/2#/sx cellophane followed with 400 sx Class "C" Neat.

1-05-87:

Plugged down at 6:15 A.M. ND & cut off casing. Released rig. Ran temperature survey TOC at 3126'.

1-06 thru

1-12-87:

WOCU.

1-13-87:

MI & RU DDU. Installed wellhead & NU BOP, tested BOP and casing to 3000 psi for 30 min, held ok.

SEE REVERSE SIDE

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ralph J. Roper f- W. J. Mueller

TITLE Engineering Supervisor, Reserv. DATE 1-15-87

Original Signed By
Leslie A. Clements
Supervisor, Wells

APPROVED BY

TITLE

DATE

JAN 16 1987

1-14-87: Ran GR-CCL from 5972'-4000', could not get past 5912'. WIH with bit and collars on 2-3/8" tbg, cleaned out from 5912'-5954'. Spotted 10 bbls 10% acetic acid.

NOTE: Correction on report dated 12-29-86 - Intermediate casing was set at 3450' not 3463'.