

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3271
7. Lease Name or Unit Agreement Name James A
8. Well No. 2
9. Pool name or Wildcat Cabin Lake (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator PHILLIPS PETROLEUM COMPANY	
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	
4. Well Location Unit Letter J : 1652 Feet From The South Line and 1980 Feet From The East Line Section 2 Township 22-S Range 30-E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3177'; KB 3188'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Acidize and fracture <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU DDU. Pull rods and pump. Install BOP. Release TAC. COOH w/2-7/8" tbg. GIH w/5-1/2" RBP & RTTS type packer on tbg. Set RBP @ ±5750'. Set packer & test RBP to 500 psi. Dump 2 sk sand. COOH w/tbg. & packer. Fracture treat perforations 5625'-5658' w/34000 gal. polyemulsion w/108,000# 20/40 mesh sand & 32,000# 16/30 mesh resin-coated sand. GIH w/ 5-1/2" RTTS type packer on 2-7/8" tbg. Set packer @ ±5550'. Swab back load oil & water. Release packer & COOH. GIH w/ production tbg., rods and pump. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Regulation & Proration DATE 3/11/91

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1411

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
APPROVED BY SUPERVISOR, DISTRICT II TITLE Supervisor, Regulation & Proration DATE MAR 13 1991

CONDITIONS OF APPROVAL, IF ANY: