i <sup>v</sup> rm <sup>3</sup> 160–3 (November 1983) (tormerly 9–331C) APPLICATIO	DEPARTMEN	TED STATES T OF THE IN LAND MANAG	NTER	RIOR IT	T IN TRI r instruction	le)	<b>38-01</b> Form approved. Budget Bureau Expires August 5. LEASE DESIGNATION <u>NM 65945</u> 6. IF INDIAN, ALLOTTE	31, 1985 AND BEBIAL NO.	ک
	ILL 🗵	DEEPEN [	]	PLU	G BAC	К 🗌	7. UNIT AGREEMENT N	AMB ·	
b. TYPE OF WELL OIL WELL V 2. NAME OF OPERATOR	AS VELL X OTHER			NGLIE X	MULTIPE ZONE		8. FARM OR LEASE NAT 8612 JV-P ROC		
	. Producers		1	RECEIVE	D'6Y		9. WELL NO.		
3. ADDRESS OF OPERATOR 104 SO. 4. LOCATION OF WELL (F		d, Texas 797	0	DEC 12	1986		10. FIELD AND FOOL, C	B WILDCAT	មាតិស
At surface 1980 fe	et from South T. 23 S., R.	line: 660 fe	e <b>t</b> fr		Qine 🔎		South Rock 1 11. SEC. T. B., M., OR AND SUBVEY OF AF Sec. 35, T. 23	ank niev	÷~. Е.
14. DISTANCE IN MILES	MOPPOW	AREST TOWN OR POST	OFFICE	•	<u></u> .		12. COUNTY OR PARISH		2.
	es Southwest fr						Eddy	New Mexico	,
10. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE 1 (Also to nearest dr)	T Line, Ft.	560 feet		480	EASE	то ті 32	PF ACRES ASSIGNED HIS WELL 20	· · · · · · · · · · · · · · · · · · ·	•
18. DISTANCE FROM PROI TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, 15 LEASE, FT.			0705ED DEFTH		20. Rota Rota			
21. ELEVATIONE (Show wh 3929	ether DF, RT, GR, etc.) 'GR.			<u></u>			22. APPROX. DATE WO Dec. 10, 198		
23.		PROPOSED CASIN	G AND	CEMENTING	PROGRA	м			
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FO	от	SETTING DE	ртн		QUANTITY OF CEMEN	IT	
-171"	13-3/8"	48#		400'			rc. to surface		
124"	8-5/8"			2600			<u>rc. to surface</u>		
7-7/8"	5-1/2"	17#,20#,oi 2	r `µ 3#	10,600'		τle	e back to 8-5/8	,	

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IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. BIONED Dorathy Salegetter	D TITLE Regulatory Supervisor	DATE 13-8-86
(This space for Federal or State office use)		
PERMIT NO.	AFFROVAL DATE	12-11-86
APPROVED BY Conditions of Approval, if any :	TITLE	

## \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1.001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

## N' MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION -LAT

Form C-102 Supersedes C-128 Effective 1-1-65 •

	17	1 distances must b	e from the outer boundaries	of the Section.		· · · · · · · · · · · · · · · · · · ·
			8612 JV-P	ROCK TANK		Well No.
Letter Se		nship	. Range	County	•	
"I"	35	-23-S	-24-E	EDD	Y	
al Footage Locatio					. <u> </u>	
	et from the SOUTH	line an	d 660	feet from the	EAST	line
and Level Elev.	Producing Formation			Jriday Co	15 AN -	Dedicated Acreage:
3929	MORROW		ROCK TANK		Sec. O	320 Acr
	one lease is dedi		well by colored penci ell, outline each and			e plat below. hereof (both as to worki
3. If more than a dated by com	one lease of differe munitization, unitiz	ation, force-poo			interests of	all owners been conso
this form if no No allowable	will be assigned to	the well until a	all interests have bee	n consolidat	ed (by com	ated. (Use reverse side munitization, unitizatio approved by the Commi
-			$\left( \left( X \right) \right)$			CERTIFICATION
			/////	$\langle / / \rangle$	I bomby	ertify that the information co
		$( \land \land )$	$\langle \langle \langle \rangle \rangle \langle \rangle \rangle \langle \rangle \langle \rangle \rangle \langle \rangle \langle \rangle \rangle$		1	
· · · .			$\land$ $\land$ $\land$ $\land$ $\land$	$\langle \langle \rangle \rangle$	tained he	rein is true and complete to t
			// //	$\langle \rangle \rangle$		rein is true and complete to t y knowledge and belief.
						rein is true and complete to 1 y knowledge and belief. Afric CR and belief.
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	           	-			best of my Name DOROTH Position	y knowledge and bellef. W Doughton
	           	-			best of my Name DOROTH Position Regula	knowledge and bellef. W Doughter HOUGHTON tory Supervisor
	             	-			best of my Name DOROTH Position Regula Company BTA OI	knowledge and bellef. HULQUILLER HOUGHTON HOUGHTON HOUGHTON
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					best of my Name DOROTH Position Regula Company BTA 01 Date 12/3/8	knowledge and bellef.
					best of my Name DOROTH Position Regula Company BTA 01 Date 12/3/8	Anowledge and belief.
					best of my DAT ela Name DOROTH Position Regula Company BTA 01 Date 12/3/8 1 hereby shown on	knowledge and belief. HUUGHTON HOUGHTON LORY SUPERVISOR L PRODUCERS 36 certify that the well location this plat was plotted from file
	BTA OIL PROI 8612 JV-P RO	DUCE RS	$\mathbf{N}$		best of my Name DOROTH Position Regula Company BTA 01 Date 12/3/8 1 hereby shown on notes of under my	v knowledge and belief. HUDOUGHTON HOUGHTON HOUGHTON L PRODUCERS 36 certify that the well location this plat was plotted from file actual surveys made by me supervision, and that the sa
	BTA OIL PROI 8612 JV-P ROI 480.0 ACRES	DUCE RS DCK	$\mathbf{N}$		best of my Name DOROTH Position Regula Company BTA 01 Date 12/3/8 I hereby shown on notes of under my is true of	v knowledge and belief. HUDGHTON HOUGHTON LORY SUPERVISOR L PRODUCERS 36 Certify that the well located this plat was plotted from file actual surveys made by me supervision, and that the sa and correct to the best of
	8612 JV-P R	DUCE RS. DCK TANK LEX	$\mathbf{N}$		best of my Name DOROTH Position Regula Company BTA 01 Date 12/3/8 I hereby shown on notes of under my is true of	v knowledge and belief. HUDOUGHTON HOUGHTON HOUGHTON L PRODUCERS 36 certify that the well location this plat was plotted from file actual surveys made by me supervision, and that the sa
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	8612 JV-P R	DUCE RS DOCK			best of my Name DOROTH Position Regula Company BTA 01 Date 12/3/8 I hereby shown on notes of under my is true of knowledg	v knowledge and belief. HULGHTON HOUGHTON HOUGHTON LORY SUPERVISOR L PRODUCERS 36 Certify that the well location this plat was plotted from file actual surveys mode by me supervision, and that the sain ind correct to the best of the and belief.
	8612 JV-P R	DUCE RS. DCK	$\mathbf{N}$		best of my Dest of my Name DOROTH Position Regula Company BTA 01 Date 12/3/8 I hereby shown on notes of under my is true of knowledg	knowledge and belief. HULGHTON HOUGHTON HOUGHTON L PRODUCERS 36 certify that the well locati this plat was plotted from file actual surveys mode by me supervision, and that the sal ind correct to the best of the e and belief.
	8612 JV-P R	DUCE RS. DCK			best of my Det el Name DOROTH Position Regula Company BTA 01 Date 12/3/8 1 hereby shown on notes of under my is true of knowledg	knowledge and belief. HULQUILLON HOUGHTON HOUGHTON L PRODUCERS 36 certify that the well location this plat was plotted from file actual surveys mode by me supervision, and that the sal ind correct to the best of the e and belief. ER 1, 1986.
	8612 JV-P R	DUCE RS DOCK			best of my Det el Name DOROTH Position Regula Company BTA OI Date 12/3/8 I hereby shown on notes of under my is true of knowledg Date Survey DECEMBI Registered	knowledge and belief. HULGHTON HOUGHTON HOUGHTON L PRODUCERS 36 certify that the well location this plat was plotted from file actual surveys mode by me supervision, and that the sal ind correct to the best of the end belief. FR 1, 198.6.
	8612 JV-P R	DUCE RS. DCK			best of my Det el Name DOROTH Position Regula Company BTA 01 Date 12/3/8 1 hereby shown on notes of under my is true of knowledg	knowledge and belief. HULGHTON HOUGHTON HOUGHTON L PRODUCERS 36 certify that the well location this plat was plotted from file actual surveys mode by me supervision, and that the sal ind correct to the best of the end belief. FR 1, 198.6.
	8612 JV-P R	DUCE RS DCK TANK LEX			best of my Det el Name DOROTH Position Regula Company BTA OI Date 12/3/8 I hereby shown on notes of under my is true of knowledg Date Survey DECEMBI Registered	knowledge and belief. HULGHTON HOUGHTON HOUGHTON L PRODUCERS 36 certify that the well location this plat was plotted from file actual surveys mode by me supervision, and that the sal ind correct to the best of the end belief. FR 1, 198.6.
	8612 JV-P R	DUCE RS NIK LEX			best of my Det el Name DOROTH Position Regula Company BTA OI Date 12/3/8 I hereby shown on notes of under my is true of knowledg Date Survey DECEMBI Registered	A knowledge and belief. HOUGHTON H



LANDIS DRILLING COMPANY POST OFFICE BOX 3579 MIDLAND, TEXAS 79702

B.O.P. ARRANGEMENT RIG NO. 3 3000 LB. W.P. B.O.P. 10' CAMERON TYPE-SS HYDRAULIC B.O.P. 3000 P.S.I. 12" G.K. HYDRILL 3000 W.P. 80 GALLON- STATION KOOMEY ACCUMULATOR 3000 LB. W.P. CHOKE MANIFOLD

