

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESRV. ☐ Other _____

2. NAME OF OPERATOR

BTA OIL PRODUCERS ✓

3. ADDRESS OF OPERATOR

104 South Pecos Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FSL & 660' FEL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-18-86

16. DATE T.D. REACHED

1-13-87

17. DATE COMPL. (Ready to prod.)

1-29-88

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3929' GR 3943' K.B.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10,494'

21. PLUG, BACK T.D., MD & TVD

7965'

22. IF MULTIPLE COMPL. HOW MANY*

ACCEPTED FOR RECORD

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7857' - 7877' (Wolfcamp)

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT/DLL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	400'	17-1/2"	450 sx - Circ.	
8-5/8"	24 & 32	2,594'	12-1/4"	1450 sx - TOC @ 261'	
5-1/2"	17	10,494'	7-7/8"	1900 sx - Circ.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7693	7656

31. PERFORATION RECORD (Interval, size and number)

7857' - 67'

7871' - 77'

w/2 SPF (34 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7857 - 7877	A w/11,700 gal
	Per FO-2
	2-12-88
	Stamp, info.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-28-88		Flowing				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-31-88	24	3/4"	→	13	154	1	11,846
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
450	Pkr.	→	13	154	1	56°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Tom Williams

35. LIST OF ATTACHMENTS

C-102, 3160-3, C-104 (No new logs)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Carolyn Voughton

TITLE Regulatory Supervisor

DATE 2/1/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

All furnished with original completion

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH