

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. NAME OF OPERATOR
Enron Oil & Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
1350' FNL & 1880' FEL
At top prod. interval reported below
Same
At total depth
Same

14. PERMIT NO. - DATE ISSUED 12/19/86

15. DATE SPUDDED 12/31/86 16. DATE T.D. REACHED 3/12/87 17. DATE COMPL. (Ready to prod.) 6/18/87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2967.0' GR 19. ELEV. CASINGHEAD 2967'

20. TOTAL DEPTH, MD & TVD 12,860 21. PLUG, BACK T.D., MD & TVD 9965' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7952 - 7962 Bone Spring 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT, BHC, DLL/MSFL, DLL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50#	680'	17-1/2"	300 DLW & 200 C1 C	Circulated
9-5/8"	36#	3050'	12-1/4"	800 DLW & 1155 C1 C	Circulated
7"	26#	11050'	8-3/4"	950 DLW & 575 C1 H	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	10696	12860	340 C1 H	-	2-7/8"	7902'	7902'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12,666 - 12,697 (.41" 32) Atoka		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,576 - 12,585 (.41" 18) Atoka		12666-12697	Sq. w/50 sx. C1 H
11,487-11,518 & 11,539-11,731 (.41" 17)		12576-12585	Sq. w/50 sx. C1 H
7,952- 7,962 (.41" 20) Bone Sp. Wlfcp		11487-11731-CIBP	@ 11400 + 35' cmt & CIBP @ 10,000
		7952-7962-Frac w/	8000 gal gelled FW Pad & + 35' cm

33. PRODUCTION							
DATE FIRST PRODUCTION 6-19-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 7-26-87	HOURS TESTED 24	CHOKE SIZE 16/64"	PROD'N. FOR TEST PERIOD	OIL—BBL. 75	GAS—MCF. 544	WATER—BBL. 95	GAS-OIL RATIO 7253
FLOW. TUBING PRESS. 640	CASING PRESSURE sealed	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) 43.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY SJS

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Betty Gildan TITLE Regulatory Analyst DATE 12/9/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0	680	Red Bed	Delaware	3108	
	680	1865	Salt, Anhy	Cherry Can Mrkr	4152	
	1865	2502	Anhy	Bone Spring Lm	6842	
	2502	3030	Salt	2nd Bn Sp Sand	8478	
	3030	3660	Anhy	3rd Bn Sp Sand	9764	
	3660	4700	Sand	Wlfcg Lime	10130	
	4700	6682	Sand, Shale	Strawn	12376	
	6682	7093	Sand	Atoka Shale	12545	
	7093	7550	Lime, Shale	Atoka Sand	12585	
	7550	7822	Shale	Queen Lake Lm	12664	
	7822	8032	Shale, Lime			
	8032	8237	Sand			
	8237	8760	Lime			
	8760	9085	Lime, Shale, Sand			
	9085	9450	Lime			
	9450	10085	Lime, Shale			
	10085	10425	Lime, Sand, Shale			
	10425	11512	Lime, Shale			
	11512	11610	Lime			
	11610	11891	Lime, Shale			
	11891	12274	Shale			
	12274	12467	Shale, Lime			
	12467	12650	Lime			
	12650	12726	Shale			
	12726	12816	Lime, Shale			
	12816	12860	Chert, Lime, Sand, Shale			

DEPARTMENT OF LAND AND MINES
BUREAU OF LAND SURVEY
UNION COUNTY, MISSISSIPPI

Plate 1000-1
12467-10425
10130-9764