

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

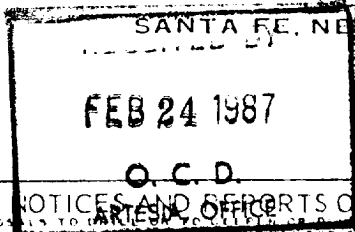
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.S.	
LAND OFFICE	☒
OPERATOR	☒



5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name IMC
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Malaga Morro
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSAL TO DRILL OR RE-DRILL" FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Pogo Producing Company

Address of Operator
P. O. Box 10340, Midland, Texas 79702

Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 24-S RANGE 28-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
2959.2' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/6/87

Running 9 5/8" csg, 40#-53.5#, N-80 and S-95. Circ. FS @ 9875', FC 9825', DV @ 5199'. Western cmtd Stage 1 w/1848 sxs 50-50 POZ H w/0.8% CF1 + 0.02% WR2 + 2# gel + 1# Hyseal per sx (13.5 ppg) followed w/400 sxs C1 H + 0.2% WR2 (15.6 ppg). Full returns throughout. WOC, circ through DV. Est 180 bbls water & cmt. Cmtd Stage 2 w/557 sxs Trinity Lt + 1# Hyseal/sx (13.2ppg) followed w/215 sxs C1 H (15.6 ppg). Full returns, CIP @ 7:45 pm MST 2/5/87. WOC cut off 9 5/8" csg & NU. Ran temp svy, TOC @ 3650'. Cents on 1,3,5,7,9,113 & 114th jts, CB on 113 & 114th jts. DV tool on 114 & 115th @ 5199'. Total string: FS 1.65', FC 1.85', DV 3.45', csg 9905.08' = 9912.03'.

2/7/87

NU BOP. Test BOE & chk manifold to 10,000#, OK. Test Hydri1 to 4000#, OK. Test SP to 3800#, OK. PU DP & DC. Dr1 DV. Test csg w/2000#, OK. PU DP.

2/8/87

Dr1 FC & cmt. Test csg w/2000#, OK. Dr1 FS. Test seat w/2700#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

David Beathard

SIGNED David Beathard TITLE Petroleum Engineer DATE 2/23/87

Original Signed By
Mike Williams
Oil & Gas Inspector

APPROVED BY _____ DATE FEB 26 1987

CONDITIONS OF APPROVAL, IF ANY: