<sup>17</sup> I hereby certify th and that the informa belief.	tion given above			een complied with my knowledge and		OII	L CONSER'	VATIO	N DI	VISION	
Choke Size	Choke Size Oil		Water		Gas			AOF		Test Method	
VI. Well Test D Date New Of		Gas Delivery Date		Test Date		est Length	, ,,	Tbg. Pressu	ire	Csg. Pressure	
					<u> </u>						
										· · · · · · · · · · · · · · · · · · ·	
	32 Hole Size		l Casing & Tubing	Size	27 Depth Set			56'-8686'		Sacks Cement	
Spud Date	Well Completion Data Spud Date Ready Da		TD		PBTD		Perfora	lions		<sup>56</sup> DHC, MC	
V Well Comple	tion Data	I				•••••••••••				· · · · · · · · · · · · · · · · · · ·	
POD		PODULSTR	Location and De	scription	·				<u>87</u>	927	
IV. Produced W	ater			E				101		- 2 2 2 2 2 2	
								0	χ. <b>τ</b> . τ	<u>59</u>	
						RECEIVED					
								2 2 2 4 	SE OF	IVED CO	
							/	A.	τ	Ë.	
	Mid1	and, Te	<u>xas 7970</u>	12				10131	<u> </u>		
013063	P. O	ern Petro Box 22	81			Same as aurface location $20^{2122324}$					
Transporter OG		Transport and Add	ress		0/G			POD ULSTR Location and Description			
III. Oil and Gas		and the second se									
Lse Code	Producing Met	hod Gas (	Connection Date	C-129 Perm	nit Number		C-129 Effective I	ate		C-129 Expiration Date	
	tion Towns		p Range Lot Idn Feet from the		North/So	th/South line Feet fro		n the East/West line		County	
	26 24			660	NORI	<u>.H</u>	1650	WES	<u>'I' I</u>	Eddy	
II. <sup>10</sup> Surface L Utor lot no. See	tion Towns	hip Range	Lot.Idn	Feet from the	uth Line	Feet from the	East/We		County Eddy		
026508 IMC 1											
30-015-25		UNDES W. Property Nam	ILLOW LA	KE (BONE S			64450				
APINumber		Midland Pool Name	, Texas	79701	L	Pool Code RT 540					
	169495 Reason for Filing Code/ Effective Date										
Operator name a				OWABLE A um Company uite 1240		THO	OGRID Numbe	r			
2040 South Pache											
1000 Rio Brazos I District IV	Rd., Aztec, N	M 87410	ŝ	Santa Fe. NM					AMENDED REPORT		
811 South First, A District III	inesia, mivi ö	0210		NSERVATIC 2040 South Page 1	1210N	Submit to Suppropriate District Office 5 Copie					
District II						$\mathcal{V}_{\Lambda}$					
District I 1625 N. French D	r., Hobbs, NI	M 88240	Energy 1	State of New I Minerals & Na	SOUTCE	20	Form C Revised July 28, 2				
			<b>x</b> -					-15	6		

Signature: Sheila Hughes Approved by: SUPERVISOR, DISTRICT II Title: Office Manager 9-25-00 Title: Approval Date:

Date: 9-18-00

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources



Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPL	ICATIO	ON FOR	PERMIT	TO DR	ILL, RE-I	ENTEF	R, DEI	EPEN,	PLUGBACI	K, OR	ADD A	A ZONE				
<sup>1</sup> Operator Name and Address GRIFFIN PETROLEUM COMPANY 550 W. TEXAS, SUITE 1240 MIDLAND, TEXAS 79701								<sup>2</sup> OGRID Number 169495								
												API Number				
<sup>3</sup> Propert	y Code		MIDLAND, TEZ	AS 19101	<sup>3</sup> Property	Name	····		30 - 015	5 - <u>2</u> 5 <u>1</u> 7 <u>8</u> Well No.						
XG508 IMC							1									
<sup>7</sup> Surface Location																
UL or lot no.	Section	Township	Range	Lot Idn Feet from the		North/South line		Feet from the	East/We	st line	County					
<u> </u>	26	24S 8	28E				NORTH		1650	WEST		EDDY				
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface																
UL or lot no.	Section	Township	Range	Lot I	dn Feet	from the	the North/South line		Feet from the	East/We	stline	County				
									·····•							
Wille	Willow halle Proposed Pool 1								<sup>10</sup> Proposed Pool 2							
Contempts (BONE SPRING)																
<sup>11</sup> Work Type Code			12 Well Type Co							<sup>15</sup> Ground Level Elevatio						
E <sup>18</sup> Multiple			O <sup>17</sup> Proposed Depth			<sup>18</sup> Formation			P <sup>19</sup> Contractor		2959'					
No			Proposed Depth								8/11/00					
	<sup>21</sup> Proposed Casing and Cement Program															
Hole Size		Casir	Casing Size Cas		Casing weight/foot S		Setting Depth		Sacks of Cement		Estimated TOC					
26"		2	20"		94 & 169#		626'		1160		Surface					
17-1/2"		13-3/8"		54.5 & 61#			2647'		2635		Surface					
12-1/4"		9-	9-5/8"		40,43.5,47,53.5#		9875'		3020		2350'					
							· · ·		····							
····•	-															
<sup>22</sup> Describe the	proposed pi	rogram. If this	application is t	o DEEPEN	or PLUG BAC	K, give the	data on 1	he present	productive zone an	d proposed	new prod	luctive zone.				
Describe the blo	wout preve	ntion program	, if any. Use ad	ditional shee	ets if necessary.											
Re-enter drilled			•	•	•											
1. Drill out cen	nent plugs 5	76'-676', 2597	7'-2697', 3600'-3	700', 5149'	-5249', 6000'-6	100', 8032	-8132'.									
2. Perforate Bone Spring 8666'-8686'. Acidize. Frac. Test.																
3. Set RBP @ 7500'.																
4. Perforate Spring 7326'-7346'. Acidize. Frac. Test.																
5. Retrieve RBP.																
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of								OIL CONSERVATION DIVISION								
my knowledge	9-1A		A													
Signature: The Off							ved by:	24	no bit			<u>156A</u>				
Printed name: Eric D. Griffin							Title: SUPBRVISOR, DISTRICT II									
								Approval Date: AUG 1 0 2000 Expiration Date: AUG 1 0 2001								
Date: 08/03/00 Phone: 915/687-1042							Conditions of Approval:									
L				·· · · · · · · · · ·		Attach	<u>xa [_]</u>									