

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-015-25708

Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No. 026508

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☐ DIFF. ☒ OTHER Re-entry  
WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐

2. Name of Operator

Griffin Petroleum Company

3. Address of Operator

550 W. Texas, Suite 1240, Midland, TX 79701

7. Lease Name or Unit Agreement Name

IMC

8. Well No.

1

9. Pool name or Wildcat

Willow Lake (Bone Spring)

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1650 Feet From The West Line

Section 26 Township 24S Range 28E NMPM Eddy County

10. Date Spudded

8/8/00

11. Date T.D. Reached

NA

12. Date Compl. (Ready to Prod.)

8/28/88

13. Elevations (DF& RKB, RT, GR, etc.)

2959' GR

14. Elev. Casinghead

NA

15. Total Depth

13,120'

16. Plug Back T.D.

8930'

17. If Multiple Compl. How Many Zones?

NA

18. Intervals Drilled By

Rotary Tools

NA

Cable Tools

NA

19. Producing Interval(s), of this completion - Top, Bottom, Name

Bone Spring

20. Was Directional Survey Made

NA

21. Type Electric and Other Logs Run

NA

22. Was Well Cored

NA

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94 & 169#	626'	26"	1160 sx	0
13-3/8"	54.5 & 61#	2647'	17-1/2"	2635 sx	0
9-5/8"	40, 43.5, 47, & 53.5#	9875'	12-1/4"	3020 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	8496'	8496'

26. Perforation record (interval, size, and number)

8666'-8686', 2 spf, 40 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8666-8686'	1000 gal 7-1/2% NEFE
8666-8686'	42 M gal, 93 M #S 20/40

28. PRODUCTION

Date First Production 09/23/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/21/00	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl 58	Gas - MCF 96	Water - Bbl. 3	Gas - Oil Ratio 1655
Flow Tubing Press. 50 psi	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 58	Gas - MCF 96	Water - Bbl. 3	Oil Gravity - API - (Corr.) 44.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold & Used for fuel

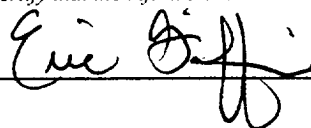
Test Witnessed By

N/A

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature



Printed

Name Eric Griffin

Title Vice President

Date 10/23/00