

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

MAR 31 1987

O. C. D.

ARTIFICIAL LIFT

Form C-103
Revised 10-1-77

30-015-25722

1a. Indicate Type of Lease	
State ☐	Fee ☒
b. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG EACH OF TWO DIFFERENT RESERVOIRS. USE APPLICATION FOR PERMIT TO DRILL FORM C-1011 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Santa Fe Energy Operating Partners, L.P.		8. Farm or Lease Name Rohmer
3. Address of Operator 500 W. Illinois, Suite 500, Midland, TX 79701		9. Well No. 1
4. Location of well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>22S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat Undes. Otis Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3093.4' GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Date: 2-26-87 @ 12:30 PM CST

Run 13 3/8" 48.0# H40 ST&C @ 277' & cmt w/300 sx Dowell C1 C 2% CaCl₂. Circ 25 sx to surface. WOC 11 hrs (option 2). Test csg to 750 psi for 15 min. Cmt slurry: 396 cu.ft. @ 80°F. Est. formation temperature 80°F.

3-3-87: Run 9 5/8" 40# N-80 LT&C to 2154'. Cmt w/1550 sx 65/35 poz, .6% gel, 15 sx salt, 1/4 pps celloflake followed by 200 sx "C" Neat. Circ 77 sx to pit. WOC 18 hrs. Test rams 5000 psi. Test Hydril to 1500 psi. Test csg to 1700 psi. for 30 min.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billie Hood Billie Hood TITLE Sr. Production Clerk DATE 3-30-87

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE APR 10 1987

CONDITIONS OF APPROVAL, IF ANY: