

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	

TYPE OF WELL *Oil*

TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐

OIL WELL ☐

GAS WELL ☐

DRY ☒

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

Name of Operator

Santa Fe Energy Operating Partners, L.P.

Address of Operator

500 W. Illinois, Suite 500, Midland, TX 79701

Location of Well

LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

West LINE OF SEC. 23 TWP. 22S RGE. 27E NMPM

Date Spudded

2-26-87

16. Date T.D. Reached

4-2-87

17. Date Compl. (Ready to Prod.)

P&A 4-7-87

18. Elevations (DF, RKB, RT, GR, etc.)

3093.4

19. Elev. Casinghead

20. Total Depth

12,300'

21. Plug Back T.D.

Surface

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

all

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Composite of Dual Induction & Laterlog, Compensated Neutron

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	277	17 1/2	300 sx C1 C	None
9 5/8	40	2154	12 1/4	1550 sx 65/35 poz & 200 sx C1 C	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					N/A		

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

None - P&A Record

35 sx plug @ 11,500' 60 sx plug @ 2,208'
35 sx plug @ 10,580' 35 sx plug @ 325'
50 sx plug @ 9,000' 10 sx plug from 60'
35 sx plug @ 5,500' to surface

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

33. Date First Production P&A Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Billie Hood

TITLE

Sr. Production Clerk

DATE

5-5-87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,530	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10,875	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 4755	T. Entrada	T.
T. Abo	T. Bone Springs 5470	T. Wingate	T.
T. Wolfcamp 9273	T. Cherry Canyon 3990	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	277	277	Rd Bd				
277	935	658	Anhy				
935	1815	880	Anhy, Salt				
1815	2154	339	Lamar Lm				
2154	2803	649	Sd, Sh				
2803	3990	1187	Sd				
3990	4755	765	Delaware				
4755	5385	630	Cherry Canyon				
5385	8916	3531	Lm, Sd, Sh, Bone Spring				
8916	10490	1574	Sh, Lm, Wolfcamp				
10490	10655	165	Lm, Sh, Strawn				
10655	11502	847	Lm, Sh, Atoka				
11502	12300	798	Coal, Lm, Sd, Morrow				