

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Azusa, NM 87410

API NO. (assigned by OCD on New Wells)

30-015-25722

1. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OR

WELL ☐

GAS

WELL ☒

OTHER SWD

SINGLE

ZONE ☒

MULTIPLE

ZONE ☐

7. Lease Name or Unit Agreement Name

ROHMER

2. Name of Operator

SCURLOCK PERMIAN CORP.

8. Well No.

#1

3. Address of Operator

333 CLAY P.O. Box 4648 HOUSTON TX 77210

9. Pool name or Wildcat

DELAWARE

4. Well Location

Unit Letter

F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST

Section 23

Township 22

Range 27 E

NMPM Eddy Co.

County

10. Proposed Depth

4,200

11. Permitted

DELAWARE

12. Rotary or C.T.

13. Elevations (Show whether DF, RT, GR, etc.)

3093.4

14. Kind & Status Plug Bond

PLUG BOND 7500

15. Drilling Contractor

PRIDE

16. Approx. Date Work will start

6/15/93

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48	277	300 SX CLC	CIRC.
12 1/4	9 5/8	40	2154	1750 SX	CIRC
8 1/2	5 1/2	17	4150	630 SX	Above 2154

WILL RE-ENTER, DRILL PLUGS, AND SET 5 1/2 17# FROM 4150 FT  
TO SURFACE WILL CEMENT W 500 SX 35/65 POZ C W/ 6% GEL, 10%  
SALT, TAIL W/ 130 SX C.

Former: Santa Fe Energy Op wP  
Rohmer II-FD

OTD-12,300 P&A 4-8-87

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU-  
ZONE. GIVE BLENDOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Steward E. Rogers

TITLE

ASSIST. REG. MGR.

DATE

6/10/93

TYPE OR PRINT NAME

STEWARD E. ROGERS

TELEPHONE NO. 800-89

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

JUN 23 1993

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

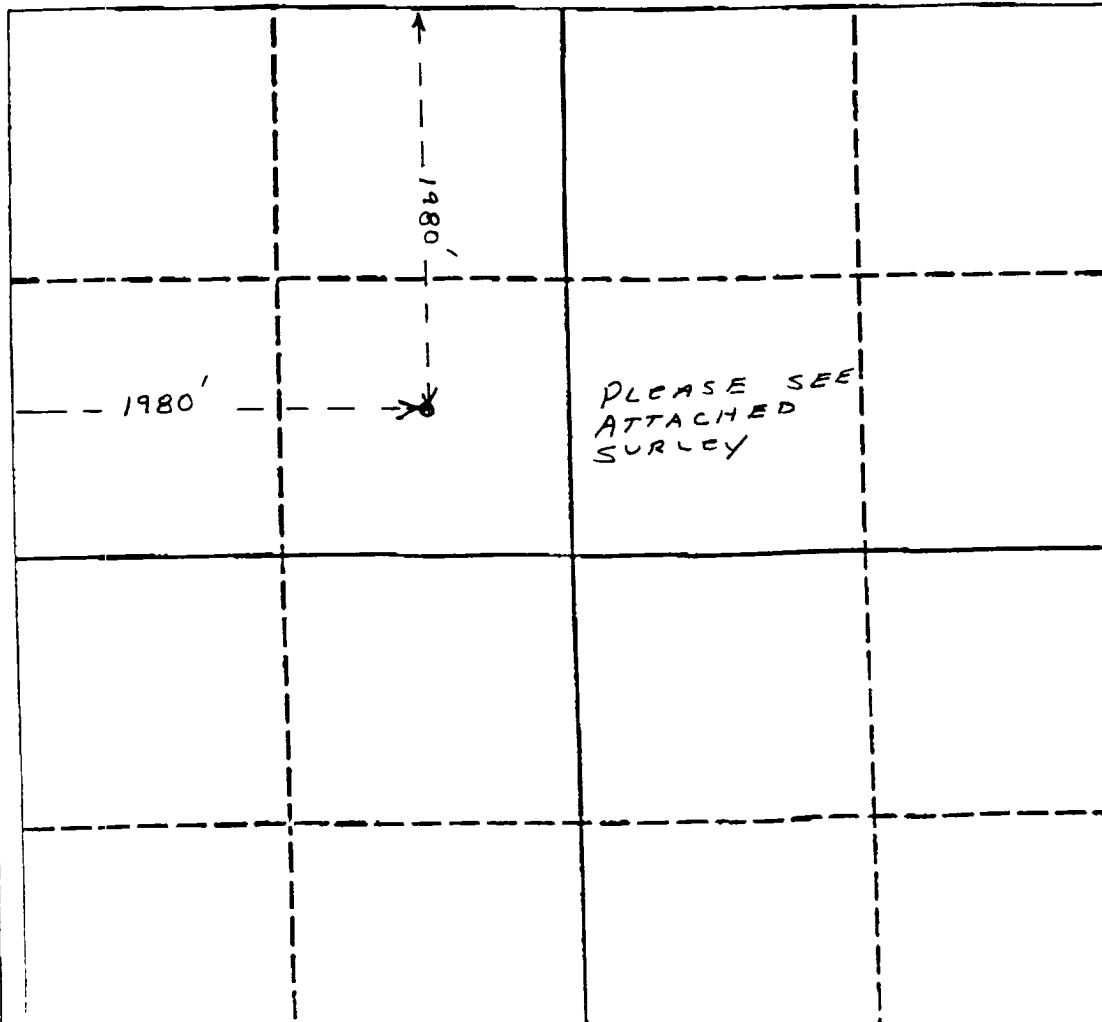
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>SCURLOCK PERMIAN CORP.</b>			Lease <b>ROHMER</b>		Well No. <b>#1</b>
Unit Letter <b>F</b>	Section <b>23</b>	Township <b>22 S</b>	Range <b>27 E</b>	County <b>EDDY</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>WEST</b> line and <b>1980</b> feet from the <b>NORTH</b> line					
Ground level Elev. <b>3093.4</b>	Producing Formation		Pool <b>DELAWARE</b>	Dedicated Acreage: <b>40</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature



Printed Name

**STEWART E. ROGEE**

Position

**ASSISTANT REG. MGR.**

Company

**SCURLOCK PERMIAN CO.**

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location on this plat was plotted from field actual surveys made by me or under my supervision, and that the same is correct to the best of my knowledge and belief.

Date Surveyed

**1-21-87**

Signature & Seal of Professional Surveyor

**SEE ATTACHED SURVEY -**

**MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-102-  
 Supervisor C-1  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>SANTA FE ENERGY OPERATING PARTNERS L.P.</b>				Lessee <b>RHOMER</b>		Well No. <b>1</b>	
Unit Letter <b>F</b>	Section <b>23</b>	Township <b>22S</b>	Range <b>27E</b>	County <b>EDDY</b>			
Actual Footage Location of Well: <b>1980</b> feet from the <b>WEST</b> line and <b>1980</b> feet from the <b>NORTH</b> line							
Ground Level Elev. <b>3093.4</b>		Producing Formation <b>Undes. Otis Morrow</b>		Pool <b>Morrow</b>		Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) (on back)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Union Oil Co. of California Tr. 1 120 acres Royalty Owners: See reverse side	BHP Petroleum Company Inc. Tr. 4 40 acres Royalty Owners: See reverse side
Santa Fe Energy Operating Partners L.P.-1/2 Kriti Exploration Inc.-1/2 Tr. 2-40 acres Royalty Owners: See reverse side	Santa Fe Energy Operating Partners, L.P.-1/2 Kriti Exploration Inc.-1/2 Tr. 3-80 acres Royalty Owners: See reverse side
BHP Petroleum Company Inc. Tr. 5 40 acres Royalty Owners: See reverse side	

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

**Michael R. Burton**

Name

*Michael R. Burton*

Position

**Sr. Drilling Engineer**

Company **Santa Fe Energy Operating Partners, L.P.**

Date

**1-21-87**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**JANUARY 12, 1987**

Registered Professional Engineer and/or Land Surveyor

*John W. West*

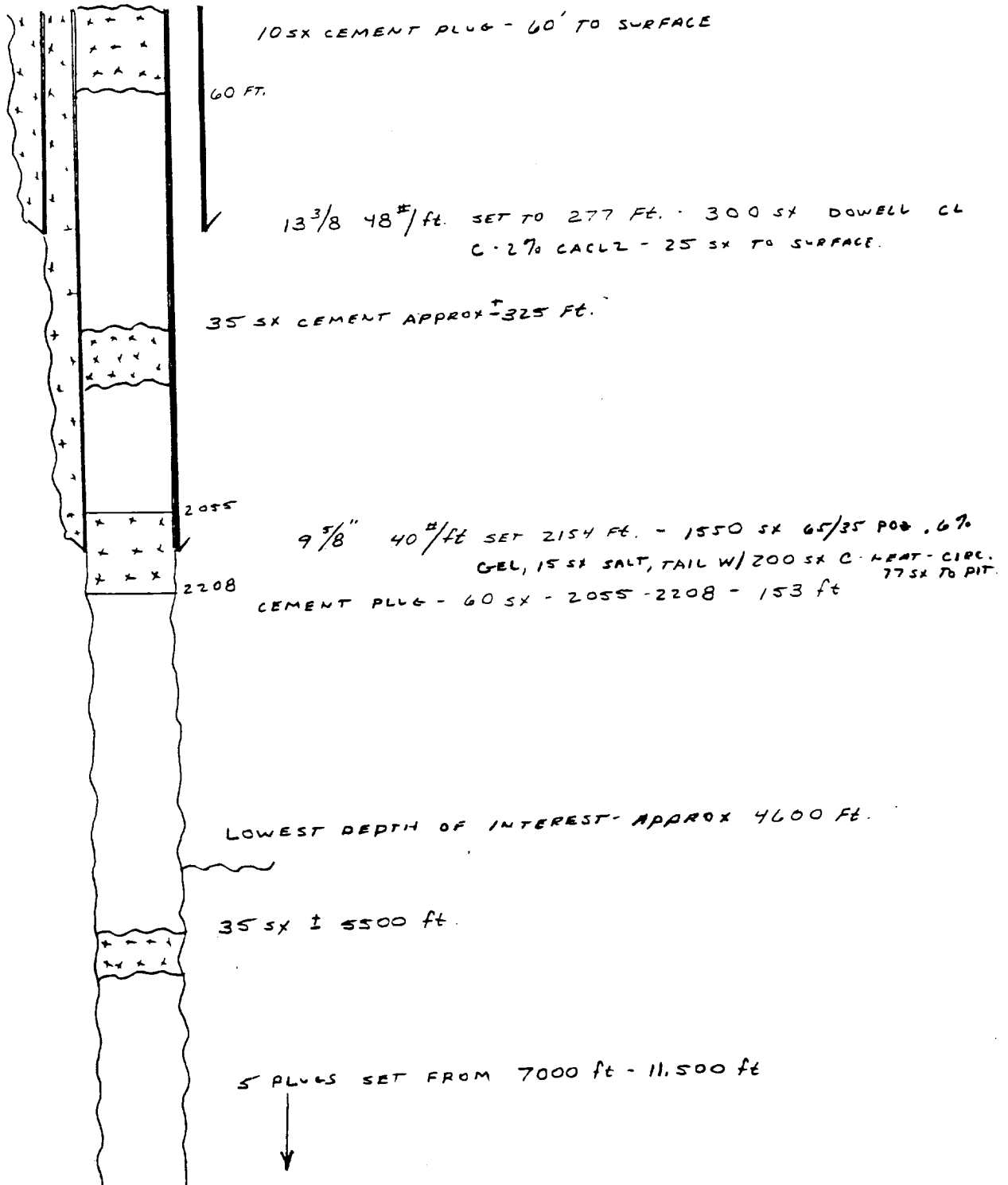


**ASHLAND PIPE LINE COMPANY**  
**ENGINEERING DEPARTMENT**

SUBJECT <b>ROHMER No. 1 - P/A CONDITION - 6 MAY 1987</b>		DATE <b>4-23-93</b>
BY <b>S. ROGERS</b>		CHECKED BY
APPROVED BY		DISTRICT
		DRAWING

0427-6 (02/91)

P/A CONDITION AS SUBMITTED TO  
 OIL CONSERVATION DIVISION 6 MAY 1987



**ASHLAND PIPE LINE COMPANY**  
**ENGINEERING DEPARTMENT**

SUBJECT <b>ROHMER WELL No. 1 INJECTION STATUS</b>		AFE
SECTION <b>23-225-27 E EDDY Co. N.M.</b>		DISTRICT
BY <b>S. ROGERS</b>	CHECKED BY	DRAWING
APPROVED BY		DATE <b>5/3/93</b>

0427-6 (02/91)

WELL SCHEMATIC AS PREPARED FOR INJECTION

REVISED

