

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico, 87504-2088

WELL API NO.

30-010-25102

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER Disposal

2. Name of Operator

Scurlock Permian Corp.

3. Address of Operator

333 Clay, P.O. Box 4648 Houston Tx. 77210-4648

7. Lease Name or Unit Agreement Name

Rohmer

8. Well No.

1

9. Pool name or Wildcat

Delaware

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 23

Township 22S

Range 27E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
DF 3109.04 GL 3093.4 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☒

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Re-Enter for SWD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-Enter plugged well-Drill cement plugs and circulate well bore to 4300' - spot 50 sx premium plus cement - Dress cement plug to 4223 KB - Run 5 1/2" 17# J-55 casing to 4204.91' KB - Cement w/600 sx Halliburton light w/10# salt & 1/4# floreal. Tail w/185 sx premium plus neat. Plug bumped. Run CBL to 3940 - PBTD - top of cement by log 728' KB - 1426' overlap - Clean out 5 1/2 to 4159' KB.

Spot 500 gal. 7 1/2% spearhead acid across area to perforate - RIH w/4" CSG gun - Perforate internal 3880 - 3930' w/25 .52 holes & 3960 - 4030 w/35 .52' holes - 120 ft. 60 shots 1 hole/2 ft. Stimulate w/4500 gal. 7 1/2% spearhead.

TIH w/2 7/8 x 5 1/2 lockset PKR - & 2 7/8" tubing - top of - packer set at 3812' KB.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Steward E. Rogers

TITLE Asst. Regional Manager

DATE 07-01-93

(210)

TELEPHONE NO. 379-8273

TYPE OR PRINT NAME Steward E. Rogers

(This space for State Use)

ORIGINAL SIGNED BY

DATE

SUPERVISOR DISTRICT

TITLE

DATE

JUN 2 1993