

SECTION III: 5-1/2" Production Casing @ 7500' RKB
 (7-7/8" Hole)

A. Testing: 2 DST's may be required. See Geo.Prognosis

B. Logging: Schlumberger, Roswell, 505-622-9080
 1) DIL-SFL-GR-Caliper T.D. to 3500'
 2) CNL-LDT-GR-Caliper T.D. to 3500'
 continue GR-CNL to surface
 3) EPT-GR-CAL T.D. to 3500'
 40 L.S.SONIC-GR-CAL T.D. TO 3500'

Tape all logs at 800 bpi, LIS format, for library tape and computer processing.

Mail all tapes and films to:

Phillips Petroleum Company
Attn: Mr. D. L. Rockey
4001 Penbrook
Odessa, Texas 79762

Notify:

John Currie	Office: 367-1342	Home: 366-5354
or: Richard Jo	Office: 367-1235	Home: 367-8808

C. Casing : 5-1/2" at 7500'

Weight	15.5#
Grade	K55
Thread	STC

PPCo. allowables

Burst, psi	4620
Collapse, psi	3810
Tension, K lbs.	131

Make-up Torque, ft-lbs.

Optimum	2220
Minimum	1670
Maximum	2780

NOTES: Sandblast bottom 4000 ft.
Centralizer and rotating scratcher points will be picked by logging engineer.