James E Federal WELL NO. 2 Eddy County, New Mexico Drilling Prospectus May 6, 1987

SECTION I: 13-3/8" Surface Casing @ 400' RKB (17-1/2" Hole)

**A**. Casing: 13-3/8", 54.5#/ft, K-55, STC

PPCo. allowables	
Burst, psi	2570
Collapse, psi	1070
Tension, M lbs.	365
Make-up Torque, ft-lbs.	,
Optimum	5470
Minimum	4100
Maximum	6840

Run centralizers every fourth joint.

В. Cement: Circulate to surface with 650 sx of Class 'C' + 2% CaCl2.

Slurry weight:	14.8	PPg
Slurry yield:	1.32	cu ft/sk
Water requirement:	6.3	gal/sk

- C. Notes
  - Casing must stand under pressure for 12 hours 1. after cementing, then wait another 12 hours before testing or drilling out. Install 13-3/8" slip-on, weld btm X 13-5/8"-3000
  - 2. psi top BHF with top at  $\pm 22$ " below ground level. NU PPCo. Figure 7-9 or 7-10 3000 psi BOP.
  - 3.
  - Test casing to 600 psi for 30 minutes. 4.

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