

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

BLM Form No. 1004-010
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James E

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Cabin Lake Delaware

11. SEC., T., R., N., OR BLK. AND
SUBDIVISION OR AREA

11, 22-S, 30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

OIL WELL ☒ GAS WELL ☐ OTHER

OCT 19 8 27 AM '87

2. NAME OF OPERATOR

Phillips Petroleum Company

CARLETON RESOURCE
AREA HEADQUARTERS
RECEIVED

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

Unit C, 535' FNL & 2080' FWL

NOV 06 '87

O. C. D.
ARTESIA, OFFICE

14. PERMIT NO.

API No. 30-015-25756

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3187' RKB, 3176' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Continued from report dated 7-10-87:

6-20 thru

7-12-87: Waiting on completion unit.

7-13-87: MI & RU WSU. NU BOP, tested BOP and casing to 1000 psi, held ok.

7-14-87: Gearhart ran GR-Cor log. Perf'd 5-1/2" casing with 4" OF casing gun 2 JSPF from 7254'-7264' and 7282'-7294'.

7-15 thru

7-20-87: Acidized 5-1/2" casing perfs 7254'-7294' with 2200 gals 15% NEFE HCL. Swb'd back load, rec total of 20 BO, 201 BW.

7-21-87: Frac'd perfs 7254'-7294' with 11,000 gals gelled 2% KCL wtr, 1350 gals Methanol; 17,000 # 20/40 mesh sand, 13 tons CO₂.

7-22 thru

7-28-87: Swbd back load, rec 36 BO. Perf'd 7-28-87 with 4" OD Csg gun 6530'-6538'.

7-29 thru

7-30-87: Acidized perfs 6530'-6538' with 1200 gals 15% NEFE HCL w/clay stabilizers. Swbd back load, rec 4 BO, 81 BW.

SEE REVERSE SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Engineering Supervisor, Resery DATE October 16, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

10-20-87

*See Instructions on Reverse Side

SJS

CARLETON RESOURCE AREA, NEW MEXICO

7-31-87: WIH w/CCL; correlated with CNL-CDT. Perf'd with 4" OD casing gun
 1JSPF 6266'-6268'; 6275'-6279'.

8-01 thru 8-18-87: Acidized perfs 6266'-6279' w/1200 gals 15% NEFE HCL. Frac'd perfs with
 11,000 gals gelled 2% KCL water, 1350 gals Methanol, 13 tons CO₂, 17,000#
 20/40 sand. Swbd back load, rec total 28 BO, 158 BW.

8-19-87: Perf'd 5898'-5989'. Acidized with 1800 gals 15% NEFE HCL.

8-20 thru 8-25-87: Swbd back load.

8-26-87: Perf'd 5654'-5666'. Acidized with 1200 gals 15% NEFE HCL.

8-27 thru 9-14-87: Frac'd perfs 5654'-5989' with 11,000 gals frac fluid, 35 bbls flush 2%
 KCL water, 1350 gals Methanol; 13 tons CO₂; 17,000# 20/40 mesh sand.
 Swbd back load.

9-15 thru 10-16-87: Waiting on approval to plug and abandoned well as non-commercial.