

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Unit C, 535' FNL & 2080' FWL

5. LEASE DESIGNATION AND SERIAL NO.

NM-0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James E

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Cabin Lake Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

11, 22-S, 30-E

14. PERMIT NO.

30-015-25756

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3176' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-21-87: RU DDU. Bled well down and ND well head. RU wireline and set CIBP at 5625', free point and cut casing at 2975'. Released casing slips and POOH with 71 jts 5-1/2" casing, total of 2948'. NU BOP and well head.

10-22-87: PU 2-7/8" tubing, GIH and tagged CIBP at 5625', circulated hole with 9.5# mud laden fluid and spotted 15 sxs Class "C" neat at 5625'. POOH and spotted 35 sx Class "C" neat 3800'-3500', POOH to 2975' and spotted 25 sx Class "C" neat. WOC 24 hrs, TOC at 2920'. POOH to 700' and spotted 90 sx Class "C" neat to 368'. POOH to 60' and spotted 15 sx cmt, circ 5 sx cmt. ND BOP and cut 13-3/8" well head. RD DDU and cut anchors, installed dry hole marker.

ACCEPTED FOR RECORD

NOV 20 1987
SJS

Post ID-2
12-4-87
P+H

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE

Engineering Supervisor, DATE
Reservoir

November 16, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side