

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

RECEIVED BY BOX 2086
SANTA FE, NEW MEXICO 87501

JUN 25 1987

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3271	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u> <u>2</u> <u>22-S</u> <u>30-E</u> THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>30-E</u> NMPM.

7. Unit Agreement Name
8. Farm or Lease Name James-A
9. Well No. 3
10. Field and Pool, or Wildcat Cabin Lake Delaware
12. County Eddy

11. Elevation (Show whether DF, RT, GR, etc.)
3168.3 (Unprepared)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud well & set surface casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/20-21/ Spud 17-1/2" hole. Ran and set 11 jts. 13-3/8" 54.5#, K-55 ST&C csg. @ 405'.
87 Cemented w/ 650 sacks Class "C" 2% CaCl. Circ. 35 sacks to surface.
WOC 10 hrs. Approximate temperature of cement slurry 75° when mixed.
Estimated minimum formation temperature in zone of interest 65°.
Estimated of cement strength at time of casing test exceeded 500 psi.
Cement in place 9 hrs. prior to starting test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W.M. Mueller</u>	TITLE <u>Eng. Supervisor, Reservoir</u>	DATE <u>6/22/87</u>
APPROVED BY <u>Les A. Clements</u>	TITLE <u>Supervisor District II</u>	DATE <u>AUG 7 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		