

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

RECEIVED BY: O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUL 23 1987

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator:
Phillips Petroleum Company

3. Address of Operator:
Room 401, 4001 Penbrook St., Odessa, Texas 79762

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
West THE 2 LINE, SECTION 22-S TOWNSHIP 30-E RANGE 30-E NMPM.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-3271

7. Unit Agreement Name

8. Farm or Lease Name
James-A

9. Well No.
3

10. Field and Pool, or Wildcat
Cabin Lake Delaware

11. Elevation (Show whether DF, RT, GR, etc.)
3178.6 DF 3167.6 GL 3168.3 GL

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Set intermediate & prod. csg. ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

6/26/87 Drilled 12-1/4" hole to 3518'. Ran 83 jts. 8-5/8", 32# & 24#, K-55 ST&C csg. & set @ 3518'. Cemented w/lead slurry of 1000 sacks Class "C" w/20% DD, 24# salt/sack and 1/2#/sack flocele mixed @ 12.6 ppg. Tailed in w/200 sacks Class "C" w/10# salt/sack mixed @ 15.2 ppg. Circ. 175 sacks cement to surface. WOC 11-1/4 hours. Approx. temperature of cement flurry when mixed 92° F. Estimated minimum formation temperature 75° F. Estimated cement strength at time of casing test 1000 psi.

7/8/87 Drilled to total depth of 7490'. Dan DLL-MSFL-GR-Cal, CNL-LDT, EPT-GR-Cal, GR-CNL, LS Sonic GR-Cal.

7-9-87 Ran 185 jts. 5-1/2" 15.5#, K-55 LT&C casing & set @ 7490'. Cemented w/300 sacks Class "C" 20% Diacel D w/1/2#/sack Cello-Seal & 600 sacks Class "C" Neat. Total WOC time 18 hours. PBT 7449'. Top of cement 3700' (temperature survey).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Eng. Supervisor, Reservoir

DATE 7/21/87

Original Signed By
Les A. Clements

APPROVED BY Supervisor District 11

CONDITIONS OF APPROVAL, IF ANY:

DATE AUG 11 1987