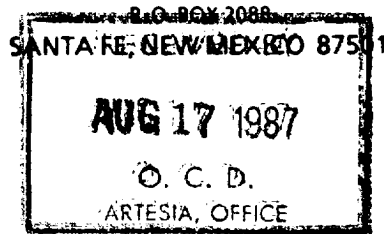


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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OPERATOR	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>



Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. State Oil & Gas Lease No. K-3271
12. Name of Operator Phillips Petroleum Company		7. Unit Agreement Name
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762		8. Farm or Lease Name James-A
14. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 22-S RANGE 30-E NMPM		9. Well No. 3
15. Elevation (Show whether DF, RT, GR, etc.) 3168.3 GR		10. Field and Pool, or Wildcat Undesignated <i>Gallego Lake Delaware</i>
12. County Eddy		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate, acidize & fracture</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-29-87: Perforate w/4" OD csg. gun w/ DML charges @ 2 SPF on spiral phasing as follows:

7200'-7208'	8'	15 shots	7246'-7256'	10'	20 shots
7212'-7218'	6'	12 shots	7260'-7264'	4'	8 shots
7220'-7238'	18'	36 shots			

7-30-87: Acidized perforations w/ 4600 gal. 15% NEFe acid. Swabbing back load.

8-6-87: Fractured 5-1/2" csg. perforations w/ 22,000 gal. gelled 2% KCl water, 2700 gal. Methanol & 34000# 20/40 mesh sand & 26 tons CO₂ in 5 stages. Flushed w/ 46 BBLS gelled 2% KCl wtr. Flowing & swabbing back load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rafael J. Roper R. J. Roper TITLE Engineering Supervisor, Resv. DATE 8/13/87

APPROVED BY Original Signed By Los A. Clements TITLE Supervisor District II DATE AUG 26 1987

CONDITIONS OF APPROVAL, IF ANY: