

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		✓
FILE		✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	✓
	GAS	✓
OPERATOR		✓
PRORATION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1
RECEIVED

DEC 04 '87

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, N.M.

I.

Operator Phillips Petroleum Company ✓	
Address 4001 Penbrook St., Odessa, TX 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name James-A	Well No. 3	Pool Name, Including Formation Cabin Lake Delaware	Kind of Lease State, Federal or Fee State	Lease No. K-3271
Location				
Unit Letter <u>K</u> <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u>				
Line of Section <u>2</u> Township <u>22-S</u> Range <u>30-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

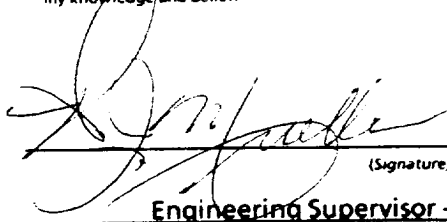
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, TX. 79762	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79999	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 2
	Twp. 22S	Rge. 30E
Is gas actually connected? Yes	When 11/13/87	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Engineering Supervisor - Reservoir
(Title)

November 30, 1987

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 28 1987 , 19

BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6/20/87	Date Compl. Ready to Prod. 11/7/87	Total Depth 7490'			P.B.T.D. 7449'			
Elevations (DF, RKB, RT, GR, etc.) 3178.6 DF; 3167.6 GL	Name of Producing Formation Delaware	Top Oil/Gas Pay 7200			Tubing Depth 7084 SN			
Perforations 5647-5650'; 5654-5660'; 5665-5669'; 5672-5684'; 7200-7208'; 7212-7218'; 7220-7238'; 7246-7256; 7260-7264'; 7052-7084'						Depth Casing Shoe 7490'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	405'	650 Sk C
12-1/4	8-5/8	3518'	1200 Sk C
7-7/8	5-1/2	7490'	900 Sk C

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL

Date First New Oil Run To Tanks 11/13/87	Date of Test 11/19/87	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 8	Water-Bbls. 72	Gas-MCF 14.2

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size