

DISTRICT I  
P.O. Box 198J, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

AUG 29 '90

O. C. D.

WELL API NO. 30-015-25758
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3271
7. Lease Name or Unit Agreement Name  James A
8. Well No. 3
9. Pool name or Wildcat Cabin Lake (Delaware)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> ARTESIA - OFFICE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator PHILLIPS PETROLEUM COMPANY	
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>22-S</u> Range <u>30-E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3178.6' DF, 3167.6' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Perforate and stimulate <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

GIH w/5-1/2" RBP and set @  $\pm 4800'$ .

GIH w/4" OD casing gun loaded w/deep penetrating DML charges @ 2 JSPF & spiral phasing & perforate 4724'-4744' - 20' - 40 holes.

Set packer @  $\pm 4700'$ . Swab test well & catch samples.

Acidize perforations from 4724'-4744' w/2000 gal. acid.

Fracture stimulate perforations 4724'-4744' down casing w/17,000 gal. of poly-emulsion carrying 28000# 20/40 mesh sand and 32,000# 12/20 mesh Ottawa sand.

GIH w/2-7/8" 6.5# N-80 EUE 8rd production tubing & set SN @  $\pm 7270'$ . Remove BOP & NU wellhead.

Put on production and run GOR test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>L. M. Sanders</u>	TITLE <u>Supervisor,</u>	Regulation & Proration	DATE <u>8/27/90</u>
TYPE OR PRINT NAME <u>L. M. Sanders</u>		(915) 368-1411	TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE \_\_\_\_\_ DATE AUG 31 1990

CONDITIONS OF APPROVAL, IF ANY: