Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89 V = 9 1092at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-015-25758 Operator Phillips Petroleum Company, Address 4001 Penbrook St., Odessa, TX 79762 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Effective date 10-13-92 Dry Gas Recompletion Oil Change in Operator X Condensate Casinghead Gas If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease Name Kind of Lease Lease No. James A State, Perturbox Feet 3 K-3271 Cabin Lake (Delaware) Location <u> 1980 : </u> Feet From The South Line and 1980 West Unit Letter \_\_\_ Feet From The \_ 2 Township 22-S Range 30 - E Eddy , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Company Phillips Petroleum 0. Box 791, Midland, TX 79702 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Llano, Inc. 921 W. Sanger, Hobbs. NM 88240 Sec 2 Twp. If well produces oil or liquids, Unit Rge. Is gas actually connected? When? give location of tanks. 22-S 30-E J Yes 11-13-87 If this production is commingled with that from any other lease or pool, give commingling order number. IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Same Res'v Oil Well Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved NOV 2 3 1992

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Μ

Printed Name 11-18-92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

ORIGINAL SICATO BY MIKE WILLIAMS

SUPERVISOR, DISTRICT H

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Affairs

Title 368-1488

Telephone No.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.