

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
APR 29 1993

C. C. D.

WELL API NO. 30-015-25758
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3271
7. Lease Name or Unit Agreement Name James A
8. Well No. 3
9. Pool name or Wildcat Cabin Lake (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3178.6' DF; 3167.6' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☒ SWD

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX, 79762

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line
Section 2 Township 22-S Range 30-E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Convert to SWD <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-2-93 - Installed BOP. WIH w/5-1/2" Baker Lok-set pkr. on 2-7/8" tubing to 4600'. Displaced hole with packer fluid (Treatolite KW-170. Set pkr. Pressured tubing-casing annulus to 500 psi. Would not hold. Unseat pkr. and POH.

4-3-93 - Picked up re-dressed 5-1/2" Baker Lok-set, internally plastic coated. Tested tubing to 5,000 psi while going in hole. WIH to 4600'. Displaced hole with packer fluid. Set packer at 4600'. Pressure tested tubing-casing annulus to 500 psi for 20 min. Test o.k. Removed BOP. NMOCD was notified to witness test. Gave approval to test and send them a chart of the test. Well Shut In pending installation of the 2-1/2" high pressure injection line.

Part ID-3
5-21-93
chg from Prod to SWD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 04-27-93

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE MAY 14 1993

CONDITIONS OF APPROVAL, IF ANY: