Form 3160-5 (November 1983) (Formerly 9-331) DEPARTM: T OF THE INTERIOR (Other Instruct on re- BUREAU OF LAND MANAGEMENT 2022.			Budget Bureau Expires Augus	Form approved. Budget Bureau No. 1004-0135 CS Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. NM-49385	
(Do not use this form for propos Use "APPLICA	CES AND REPORTS als to drill or to deepen or plug TION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTI	E OR TRIBE NAME	
OIL GAS WELL OTHER 2. NAME OF OPERATOR		received by		7. UNIT AGREEMENT NAME	
Santa Fe Energy Operating Partners, L.P. 3. ADDRESS OF OPERATOR		AUG 10 1987 797010. C. D. State requirements. ARTESIA, OFFICE	H. B. 3 Fed 9. WELL NO. 1 10. FIELD AND POOL, 0		
1980' FSL & 1980' FEL,	Sec. 3, T-24S, R-2		11. SEC., T., R., M., OR SURVEY OF ARE	11. SEC., T., R., M., OR BLE. AND SURVEY OF AREA 3, 24S, 29E 12. COUNTY OR PARISH 13. STATE	
	3052.2' GL		Eddy	I 13. STATE NM	
16. Check Ap	propriate Box To Indicate	Nature of Notice, Report, o			
NOTICE OF INTEN	EQUENT REPORT OF:				
FRACTURE TREAT SHOOT OR ACIDIZE	CLL OR ALTER CASING CLUTIPLE COMPLETE BANDON* HANGE PLANS CATIONS (Clearly state all pertine nally drilled, give subsurface locally state)		nits of multiple completion mapletion Report and Log for	on Well	
Spud well @ 11:00 AM 7-22-87: Ran 13 3/8" flocele. S Plug down @ drilling.	54.5 ppf LT&C @ 71 lurry wt 14.8, slur	4'. Cmt w/750 sx C1 ry volume 176 bbls. WOC 13 3/4 hrs. Te	Circ 50 sy to sa	4#/sk urface. Resume	
in w/300 sx to surface.	sk, l/4#/sk flocele Cl C Neat. Slurry	3082'. Cmt w/2000 : . Slurry wt 12.9, si wt. 14.8, slurry vo. AM 7-29-87. WOC 36 I	lurry volume 737 lume 71. Circ 2 hrs. Test to 16 R RECORD	. Tail 50 sx	
19 Y hosely good of the control of	:	CARISBAD, NE	EM WEXICO.		
18. I hereby certify that the foregoing is SIGNED Billie HAD	d TITLE ST	. Production Clerk	раты 7-31-	-87	
(This space for Federal or State office APPROVED BY	TITLE		DATE		

*See Instructions on Reverse Side