

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

30-015-25766 ^{disf}

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

MN ~~53373~~ 59385

6. If Indian, Allottee or Tribe Name

SJS

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

APR - 4 1991

2. Name of Operator

Vision Energy Inc. ✓

C. C. D.
ARTESIA OFFICE

3. Address and Telephone No.

2825 Pecos Hwy Carlsbad N. M. (505) 236-6600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980'FSL 1980'FEL Sec 3 Twp-24-S Rge- 29-E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H.B. 3 Federal com

9. API Well No.

#1

10. Field and Pool, or Exploratory Area

Wildcat (Bone Spring)

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Presently a permanent packer is set at 12930' and a retrievable packer is set at 12,788. Atoka perfs are open behind the tbg at 12,503-16; and Morrow perfs open below the packer at 13,041-13,494; Neither the atoka or Morrow is currently commercially productive.

PROCEDURE: (Recomplete to 1st Bone Spring SN 7863-95)

1. Kill well, Circ. 10ppg mud from 12,900 to 9,000' TOH W/ Tbg
2. Set CIBP, s 12,936'; 12,450' and 9,600' Cap each w/ 150' of cmt
3. Perf 1st Bone Spring sand 7,863 to 7,895 with 4" csg guns /JSPPF
4. Break down perfs. with acid and stimulate with a propped hydraulic fracture. The hole is vertical, and all depths are measured.

(Note) All work will be done with a standard pulling unit w/3,000# manual B.O.P. . The Atoka and Morrow are not productive and the Bone Spring is normal pressure.

14. I hereby certify that the foregoing is true and correct

Signed Sammy W. Tolson

Title General Manager

Date March 5, 1991

(This space for Federal or State office use)

Approved by Sammy W. Tolson
Conditions of approval, if any:

Title _____

Date 4/1/91