

(October 1990)

UNITED STATES

SUBMIT IN DUPLICATE*

DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side)

BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 59385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

H. B. 3 Federal

9. API WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat (bone Springs)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

3-24-29

1980 FS&EL

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other OCT 29 1991

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☒DEEP-EN ☐PLUG BACK ☒DIFF. REVR. ☐

Other O. C. D.

2. NAME OF OPERATOR

Vision Energy, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2459 Carlsbad, New Mexico (505) 236-6041

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FSL & 1980' FEL Sec 3, T-24S, R-29E

At top prod. interval reported below

At total depth

14. PERMIT NO.

CER #221

DATE ISSUED

6-24-87

15. DATE SPUDDED

7-22-87

16. DATE T.D. REACHED

9-15-87

17. DATE COMPL. (Ready to prod.)

10-6-91

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

3052.5 Gr

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

13,985

21. PLUG BACK T.D., MD & TVD

9,565

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7,863 - 7,895 (1st Bone Springs Sand)

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNLD, DLL, CBL

27. WAS WELL CORRED

Yes

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	714'	17 1/2	750 SX CL C Cir	
9 5/8	43.5	3,082'	12 1/4	2000 SX Pacesetter Lite	Cir
7"	29.0	10,385'	8 1/2	800 Sx CL H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2	9,690	13,933	600 SX	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	7,725	None

31. PERFORATION RECORD (Interval, size and number)

7,863 to 7,866 4 holes
 7,872 to 7,884 13 Holes
 7,886 to 7,895 10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7,863 to 7,895	Acidz W/ 2000 Gals 7 1/2 % HCL
	Frac W/ 60,000 gals 2% KCL
	88,000# 20/40 33,000# 16/30

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-6-91		Flowing				Shut In WOB	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-9-91	24	18/64	→	328.5	800	71	2.4/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1,200 PSI	2,000PSI	→	328.5	800	71	43.8 @ 60°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

SJS

35. LIST OF ATTACHMENTS

C-102

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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tommy W. Nelson

TITLE

Operations Manager

DATE 10-16-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.