

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Vision Energy, Inc.	OCT 11 1991	Well API No.
Address P.O. Box 2459 Carlsbad, New Mexico		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name H.B. 3 Federal	Well No. #1	Pool Name, Including Formation Wildcat Bone Springs	Kind of Lease State, Federal or Fee	Lease No. NM 59385
Location Unit Letter J : 1980' Feet From The South Line and 1980' Feet From The East Line Section 3 Township 24S Range 29E, NMMP, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Scurlock Permian Corp.	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648 Houston, Texas 77210				
Name of Authorized Transporter of Casinghead Gas Pinnacle Natural Gas	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 11248 Midland, Texas 79702				
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 3	Twp. 24S	Rge. 29E	Is gas actually connected? Yes	When? 10/25/91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v
Date Spudded 7-22-87	Date Compl. Ready to Prod. 10-7-91		Total Depth 13,985'		P.B.T.D. 9,565'			
Elevations (DF, RKB, RT, GR, etc.) 3052.2 GR	Name of Producing Formation 1st Bone Springs SD		Top Oil/Gas Pay 7,863'		Tubing Depth 7,725'			
Perforations 7,863' 7,895'					Depth Casing Shoe 13,933'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8"	714'	750 SX C1 C
12 1/4	9 5/8"	3,082'	2000 Sx Lite 300 Sx
8 1/2	7"	10,385'	800 Sx C1 H
	5 1/2"	13,933'	600 Sx

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 10-6-91	Date of Test 10-9-91	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hr	Tubing Pressure 1200 PSI	Casing Pressure 2000 PSI	Choke Size 18/64
Actual Prod. During Test 399.5	Oil - Bbls. 328.5 Bbls	Water - Bbls. 71 Bbls	Gas- MCF 800 MCFD

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Tommy W. Folsom Operations Manager  
Printed Name  
10 -10-91 (505) 236-6041  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 24 1991

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.