

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

JUL 22 1987

O. C. 030-015-25768

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

K-3271

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELEPH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name James-A
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762	9. Well No. 4
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 22S RANGE 30E N.M.P.M.	10. Field and Pool, or Wildcat Cabin Lake Delaware
15. Elevation (Show whether DF, FT, GR, etc.) 3182.8' Unprepared	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-9-87 MI & RU Hondo drilling rig #6. Spud 17-1/2" hole. Drilled to 410'. Ran 11 jts. 13-3/8" 54.5#, K-55, ST&C csg. and set @ 410'. Cemented w/650 sacks Class C 2% CaCl. Circ. 150 sacks. Approximate temperature of cement slurry when mixed 70°. Estimated minimum formation temperature 65°. Estimated cement strength at time of casing test exceeded 500 psi. Total time cement in place prior to starting test 9-1/4 hours. Commenced drilling w/ 12-1/4" bit.

7-10-87 Drilled to 3500'. Ran & set 53 jts. 32# K-55 ST&C csg. & 27 jts. 24# K-55 ST&C Set @ 3500'. Cemented w/ 1000 sk Class "C" 20% Diacel D w/ 23# Salt & 1/2# Flocele & 200 sk Class "C" w/10# salt. Circ. 70 sk cement. Approximate temperature of cement slurry 90° when mixed. Estimated minimum formation temperature in zone of interest 75°. Estimate of cement strength at time of casing test 1000 psi. Cement in place 10-1/2 hours prior to starting test. Commenced drilling 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Eng. Supervisor, Reservoir DATE 7-17-87

APPROVED BY Les A. Clements TITLE Supervisor District II DATE JUL 24 1987

CONDITIONS OF APPROVAL, IF ANY: