

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REC'D

SEP 28 '87

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>	
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U.S.G.S.		
LAND OFFICE		
OPERATOR	<input checked="" type="checkbox"/>	

Please keep this report
confidential!!!

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3271
7. Unit Agreement Name
8. Farm or Lease Name James-A
9. Well No. 4
10. Field and Pool, or Wildcat Cabin Lake Delaware
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
12. Name of Operator Phillips Petroleum Company
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762 Room 401
14. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>30-E</u> NMPM
15. Elevation (Show whether DF, RT, GR, etc.) 3182' GL; 3193' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Acidize, perforate, fracture</u> <input checked="" type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/11/87: Perforated 5-1/2" csg. w/ 4" O.D. csg. gun w/ DML charges, 2 SPF, and spiral phasing top to bottom 6220'-6230', 10', 20 holes, 6232'-6241', 9', 18 holes.

8/12/87: Acidized 5-1/2" csg. perforations 6220'-6241' w/ 1900 gals. 15% NEFe HCl acid. Swabbing back acid water.

8/17/87: Frac-treated perforations 6220'-6241' w/ 11,000 gal. gelled 2% KCl water w/ 1350 gal. Methanol, 1700# 12/20 mesh sand & 13 tons CO₂.

8/18-29/87: Swabbing & flowing back load water.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 9/22/87
Original Signed By Les A. Clements
APPROVED BY Supervisor District II TITLE DATE SEP 30 1987

CONDITIONS OF APPROVAL, IF ANY:

8/31/87: Set RBP @ 6100'. Perforate 5-1/2" csg. w/ 4" O.D. casing gun w/ DML charges @ 2 SPF 5948'-5970', 22', 44 holes.

9/1/87: Acid perforations 5948'-5970' w/ 2200 gal. 15% NEFe HCl acid. Swabbing back acid water.

9/11/87: Set RBP at 5925'. Perforate 5-1/2" csg. w/ 4" O.D. casing gun w/ DML charges at 2 SPF 5834'-5894'.

9/12/87: Acidize 5-1/2" csg. perfs 5834'-5894' w/ 2600 gal. 15% NEFe HCl acid. Swabbing back acid water.

9/17/87: Perforate 5-1/2" O.D. csg. w/ 4" O.D. csg. gun 2 SPF w/ spiral phasing 5682'-5704', 22', 44 holes.

9/18/87: Acidize 5-1/2" csg. perfs 5682'-5704' w/ 2200 gals. 15% NEFe HCl acid. Swabbing back acid water.

9/22/87: Frac-treated 5-1/2" casing perforations 5682'-5704' w/ 11,000 gal. gelled 2% KCl water & 1350 gal. Methanol plus 17000# 12/20 sand & 13 tons CO₂. Swabbing back load.

THIS REPORT IS CONFIDENTIAL!!!