

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

NOV 20 '87

O. C. D.  
ARTESIA OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE		✓	
FILE		✓	✓
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	✓	
	GAS	✓	
OPERATOR		✓	
PRORATION OFFICE			

I.

Operator Phillips Petroleum Company ✓	
Address 4001 Penbrook St., Odessa, TX 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name James-A	Well No. 4	Pool Name, Including Formation Cabin Lake Delaware	Kind of Lease State, Federal or Fee State	Lease No. K-3271
Location				
Unit Letter <u>G</u> <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u>				
Line of Section <u>2</u> Township <u>22-S</u> Range <u>30-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

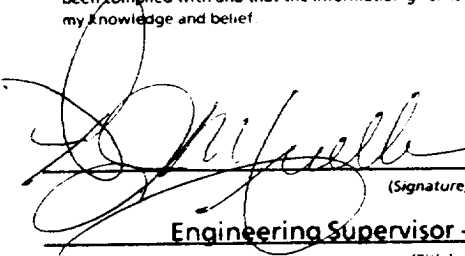
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, TX. 79762	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79999	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 2	Twp. 22S Rge. 30E
Is gas actually connected? Yes		When 10/21/87	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
W. J. Mueller  
(Signature)  
Engineering Supervisor - Reservoir  
(Title)

November 17, 1987  
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 30 1987, 19

BY Original Signed By  
Mike Williams  
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7/9/87	Date Compl. Ready to Prod 10/21/87		Total Depth 7480		P.B.T.D. 7286				
Elevations (DF, RKB, RT, GR, etc.) 3194 DF; 3183 GR	Name of Producing Formation Delaware		Top Oil/Gas Pay <del>5834</del> 5682		Tubing Depth 6320				
Perforations 6220'-6230'; 6232'-6241'; 5948'-5970'; 5834'-5838'; 5866'-5882'; 5888'-5894'; 5682'-5704'						Depth Casing Shoe 7461'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2	13-3/8		410'		650 Sk C				
12-1/4	8-5/8		3500'		1200 Sk C				
7-7/8	5-1/2		7461'		1000 Sk C				
	2 7/8		6320						

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

##### OIL WELL

Date First New Oil Run To Tanks 10/21/87	Date of Test 11/13/87	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 53	Water-Bbls. 216	Gas-MCF 30.1

##### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size