

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUG 29 '90

WELL API NO. 30-015-25768
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3271
7. Lease Name or Unit Agreement Name James A
8. Well No. 4
9. Pool name or Wildcat Cabin Lake (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	
2. Name of Operator PHILLIPS PETROLEUM COMPANY	
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762	
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 2 Township 22-S Range 30-E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3182' GL; 3193' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Perforate & stimulate <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

GIH w/5-1/2" RBP & set @ $\pm 5660'$. Pressure test BOP, casing & RBP to 3000 psi.

GIH w/4" OD casing gun loaded w/deep penetrating DML charges @ 2 JSPF & spiral phasing. Perforate 5529'-5632' - 103' - 206 holes.

Set packer @ $\pm 5500'$. Swab test well & catch samples.

Acidize perforations from 5529'-5632' w/10,300 gal. of 7-1/2% NeFe HCL acid.

Fracture stimulate perforations 5529'-5632' down csg. w/52,000 gal. of poly-emulsion carrying 40,000# 20/40 mesh Ottawa sand & 72,000# 12/20 mesh Ottawa sand.

GIH w/2-7/8", 6.5#/ft, N-80, EUE, 8rd production tbg. & set SN @ $\pm 6250'$. Remove BOP & NU wellhead.

Put on production & run GOR test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor, Proration DATE 8/28/90

TYPE OR PRINT NAME L.M. Sanders TELEPHONE NO. 915/368-1411

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE AUG 31 1990

CONDITIONS OF APPROVAL, IF ANY: