

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Encl., Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-25768
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3271
7. Lease Name or Unit Agreement Name James A
8. Well No. 4
9. Pool name or Wildcat Cabin Lake (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator PHILLIPS PETROLEUM COMPANY	
3. Address of Operator 4001 Penbrook St., Odessa, TEXAS 79762	
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 2 Township 22-S Range 30-E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3182' GL; 3193' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & stimulate <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/18/90 MI & RU well service unit. Pull rods & pump, install BOP. Pull tbq.  
9/19/90 Perforate from 5529'-5632' w/4" OD casing gun w/deep penetrating DML charges @ 2 JSPF & spiral phasing.  
9/20/90 Acidize perforations from 5529'-5632' w/10,000 gal. 7-1/2% NeFe HCL acid.  
9/24/90 Fracture treated perforations 5529'-5632' w/52000 gal. poly-emulsion w/ 40000# 20/40 mesh sand & 72000# 12/20 mesh sand.  
9/26/90 WIH w/ 2-7/8" tbq., SN @ 6298'. Put on pump.  
9/30/90 Pumped 5 BO & 143 BW.  
12/14/90 Pumped 1 BO & 115 BW.  
Temp. drop pending further evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Supervisor,  
SIGNATURE L. M. Sanders TITLE Regulation & Proration DATE 12/19/90  
TYPE OR PRINT NAME (915) 368-1411 TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS  
APPROVED BY SUPERVISOR, DISTRICT II TITLE  DATE JAN 4 1990  
CONDITIONS OF APPROVAL, IF ANY: