

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY 6 7 1993

C. L. D.

WELL API NO. 30-015-25768
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3271
7. Lease Name or Unit Agreement Name James A
8. Well No. 4
9. Pool name or Wildcat Cabin Lake (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3182' GL & 3193' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 2 Township 22-S Range 30-E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3182' GL & 3193' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Squeeze Perfs & Acidize <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. MI&RU DDU. Pull rods and pump. NU 3000 psi Class 2 BOP. COOH w/2-7/8" tbg. and pkr.
 2. PU&GIH w/5-1/2" RBP and RTTS type pkr. on 2-7/8" tbg. Set RBP at +5670'. Set pkr. and test RBP to 1000 psi. Release pkr. and circulate hole with produced water. Spot 3 sx sand on RBP. Reset pkr. to +5500'.
 3. GIH w/5-1/2" cmt. retainer on 2-7/8" tbg. Set cmt. retainer at +5500'. Load tubing-casing annulus w/produced water and pressure to 500 psi. Pump 75 sx Class "C" cement followed by 75 sx Class "C" cement. Allow cement to equalize w/formation. Displace cement to +5400'. Sting out of cement retainer and pull two stands. COOH w/2-7/8" tbg.
 4. Shut-in well 18 hrs. to allow cement to cure.
 5. Drill out cement retainer and cement plug and wash sand off of RBP.
 6. Swab.
 7. COOH w/2-7/8 tubing.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 05-05-93
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

MAY 14 1993

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

James A Well No. 4
Eddy County, NM

8. Retrieve RBP at $\pm 5670'$. COOH w/2-7/8" tubing and RBP.
9. GIH w/2-7/8" sand screen joint on 2-7/8", 6.5 lb/ft., J-55 prod. tubing.
Set end of sand screen joint at $\pm 5630'$, SN at $\pm 5600'$ and TAC at $\pm 5480'$.
ND BOP.
10. GIH w/pump and rod string.
11. Space well out and return to production.

AF:ehg
05-05-93
RegPro:AFran:JamsASt4.103