

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-25768

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
K-3271

7. Lease Name or Unit Agreement Name

James A

8. Well No.  
4

9. Pool name or Wildcat  
Cabin Lake (Delaware)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook Street, Odessa, TX 79762

4. Well Location  
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line  
Section 2 Township 22-S Range 30-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3182' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Squeezed and Acidized ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-18-93 - Pull rods and sucker rod pump. Install BOP. Released packer and pulled packer and 2-7/8" tubing from well.

05-19-93 - WIH w/5-1/2" CIBP and pkr. on 2-7/8" tubing. Set cast iron bridgeplug at 5670'. Pull tubing to 5650' and set. Test plug. Test O.K. Un-seated pkr. and pull to 5500' and set.

05-20-93 - Ran cement retainer on 2-7/8" tubing to depth of 5500'.

05-21-93 - Sqz'd perfs 5529'-5632' w/150 sxs Class "C" cmt. followed by 75 sxs Class "C" cmt. After pumpg cmt, shut down for 15 mins. and allowed cmt to equalize with formation.

05-24-93 - Tagged top of retainer at 5500'. Drilled out retainer and cmt. to depth of 5660'. (10' above the cast iron bridgeplug) Circulated hole clean.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*L. M. Sanders*

TITLE

Supv. Regulatory Affairs

DATE

09-01-93

TYPE OR PRINT NAME

L. M. Sanders

(915)

TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

SEP 14 1993

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

James A No. 4  
Cabin Lake (Delaware)  
Lease No. K-3271  
API No. 30-015-25768  
Eddy County, NM  
Form C-103

- 05-25-93 - Perforations would not give up any water. Continued downhole to drill out the cast iron bridgeplug. Tagged cast iron bridgeplug at 5666'. Drilled out bridgeplug. Circulate hole clean.
- 05-26-93 - Drilled cement to 5900'. Circulate hole clean.
- 05-27-93 - Continued drilling cement from 5900' to 6245'. Cleaned out wellbore to 7286'. Circulate well clean.
- 06-01-93 - WIH w/2-7/8" tubing to depth of 6240'. Perforated the 5-1/2" csg. with 2 JSPF from 6220'-6241', a total of 43 shots. Treated perforations with 1,000 gals. of 7-1/2% NeFe HCL acid.
- 06-04-93 - Swabbed.
- 06-08-93 - WIH w/5-1/2" RBP and packer on 2-7/8" tubing. Set packer at 6010' and test. Pull tubing to 5970' and spotted 2 sacks of sand on RBP. POOH w/packer and tubing.
- 06-09-93 - Tagged fill at 5962'. Tubing fell thru bridge. Pull tubing up hole; tagged fill at 6002'. Perforated the Delaware with 4-inch casing guns from 5834'-5970', a total of 100 shots.
- 06-10-93 - Acidized perforations 5834'-5970' w/2400 gals of 7-1/2% NeFe HCL acid.
- 06-12-93 - Retrieve RBP and POOH. Ran sand screen joint on bottom of 2-7/8" prod. tubing. Set seating nipple at 5797'. Bottom of sand screen joint is at 5825'. Removed BOP. Installed wellhead. Ran sucker rod pump and sucker rods. Spaced well out.
- 07-14-93 - 24-Hour test:                      11 BO; 100 BW; 15 Mcf Gas; GOR 1363/1.

09-01-93  
AF:ehg

RegPro:AFran:JamesA4.103