

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE  
ORIGINAL FORM  
WITH THE COMMISSION  
DRAWING DD

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985  
PLEASE DESIGNATION AND SERIAL NO.

NM 45236

SEP 08 1987  
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. O. C. D.  
ARTESIA, OFFICE  
WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL & 2310' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3391.3

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Triple S 33 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT  
Bone Spring

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

33, T-23S, R-31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-20-87 Ran 8 5/8" csg to 4036' - pipe stuck. Left 24 jts in hole (1050'). Tried to fish.

7-24-87 Drill from 2811-2883'. Cmt plug from 2850' to 2500' w/300 sx. WOC 24 hrs. Resume drilling.

7-30-87 Run 8 5/8" csg. 104 jts, 32#, K55 LT&C csg & set @ 4150'. Cmt w/2050 sx C lite poz, 4% D26, 7#/sk D44, 0.5% D112, 0.2% D46, tail in w/200 sx C1 C Neat. Cmt did not circulate. Ran 1" pipe to 110'. Pump 150 sx C1 C Neat Circ 50 sx to surface. BLM witnessed. WOC 21 1/2 hrs. Test BOP & choke manifold to 3000.

8-15-87 Ran 5 1/2" @ 9665' - 245 jts 17.0# N80 LT&C. DV tool @ 6615'. Cmt w/550 sx 50/50 C1 H poz w/2% D20, 5% D44, 5% D112, tail in w/200 sx C1 H, 0.5% D60, 0.2% D13. Cmt 2nd stage w/365 sx C1 C w/0.5% D60.

8-16-87 Released rig 7:00 a.m.

ACCEPTED FOR RECORD

SJS  
AUG 26 1987

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Billie Hood*

TITLE

Sr. Production Clerk

DATE

RECEIVED  
AUG 21 1 12 PM '87  
CARLSBAD RESOURCE  
AREA HEADQUARTERS

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side