

CLSF

Form 3160-5
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 19 9 50 AM '93

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-45236

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

JUL 28 1993

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator
Santa Fe Energy Operating Partners, L.P.

Address and Telephone No.
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

Location of Well (Footage, Sec., T., R., M., or Survey Description)

(G), 1980' FNL and 2310' FEL, Sec. 33, T-23S, R-31E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Triple S 33 Fed. #1

9. API Well No.

30-015-25769

10. Field and Pool, or Exploratory Area

Sand Dunes, W. (Delaware)

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/1/93: Remove wellhead and NU BOP.
7/2/92: RIH w/ 267 jts 2-7/8" tubing. Acid wash tubing w/ 500 gal 15% HCl. Test casing to 1000#.
7/3/93: TIH w/ 4" csg guns and perforate Delaware 7926'-7962' w/ 18 holes. Acidize perfs w/ 2000 gals 7-1/2% HCl acid w/ 36 ball sealers. Max pressure 3000#.
7/4/93: Shut down for holiday weekend.
7/7/93: Fracture treated w/ 35,000 gals Cross-linked 35# gel and 20,800 gals 35# Linear gel carrying 99,100# 16/30 Ottawa sand at 20 BPM. Avg press 3500# on tubing and 1040# on casing. ISDP 650#. Shut down for night.
7/8/93: RU swab. Made 6 runs and well kicked off flowing. Flowed back 268 Bbls slick water and died.
7/9/93: Made 21 swab runs and well kicked off flowing. In 18 hours recovered 123 BO and 254 Bbls slick water.
7/10/93: Well flowing to frac tanks.
7/11/93: Installed flowline and well flowing to battery at 6:30 p.m.
7/12/93: IP test. Well flowed 374 BO, 4 BW, and 409 MCFG in 24 hours. 12/64" choke. FTP 650#. CP 220#.

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Sr. Production Clerk

Date July 16, 1993

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

[Signature]
1993